

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion. This form is to be filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico April 10, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - L.G. Warlick "A", Well No. 1, in NE/1/4 SE/1/4,
(Company or Operator) (Lease)

I, Sec. 19, T. 21-S, R. 37-E, NMPM, Drinkard Blindery Pool
Unit Letter

Lea County. Date Spudded 1/12/62 Date Drilling Completed 2-13-62

Please indicate location:

R-37-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3509' DF Total Depth 6764' PBD 6154'

Top Oil/Gas Pay 5588' Name of Prod. Form. Blindery

PRODUCING INTERVAL -

Perforations 5588' - 5942'

Open Hole - Depth - Casing Shoe - Depth - Tubing 5554'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 84.48 bbls. oil, 3.92 bbls. water in 21 hrs, - min. Size 18/64" Choke
Positive

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gal. 15% reg. Acid, - 22,000 Gal. oil, & 30,000# sand

Casing - Tubing - Date first new -

Press. - Press. - oil run to tanks 4/8/62

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter -

Remarks: Acidized 2-7/8" Perforations from 5588'-5942' w/500 gal. of 15% Reg. Acid, -
Sand/oil frac w/22,000 gal. oil & 30,000# sand, w/ball sealers - Potential Test - Flowed
84.48 bbls oil, 3.92 bbls water, in 21 hrs. on 18/64" Pos. Choke, Gas vel. 731,000 CFDPD
GOR 7,577 - 24 hr. rate oil 96.48. Gvty 38.9 corrected.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved -, 19 -

Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: A. G. Warren
(Signature)

Title Asst. Dist. Supt.

Send Communications regarding well to:

Name Amerada Petr. Corp.

Address Box 706, Eunice, New Mexico

By: -

Title -