

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

HOBBS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 bbls at 60° Fahrenheit.

Eunice, New Mexico
(Place)

April 4, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - L.G. Warlick "A" Well No. 1, in NE/1/4 SE/1/4,
(Company or Operator) (Lease)

I Unit Letter, Sec. 19, T. 21-S, R. 37-E, NMPM., Penrose-Skelly Pool

Loc. B-37-E County De Date Spudded 1/12/62 Date Drilling Completed 2-13-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3500' DE Total Depth 6759' PBTD 3953'

Top Oil/Gas Pay 3756' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3756' - 3759' - 3796'

Open Hole 3756' Depth 6759' Casing Shoe 3759'

OIL WELL TEST -

Natural Prod. Test: 55 bbls. oil, 5 bbls water in 8 hrs, 18/64" min. Size 18/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 55 bbls. oil, 5 bbls water in 8 hrs, 18/64" min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: 55 MCF/Day; Hours flowed 8 Choke Size 18/64"

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: 55 MCF/Day; Hours flowed 8

Choke Size 18/64" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/500 gal acid, Frac w/17,400 gal. oil & 17,000# sand

Casing 4 1/2" Tubing 3 1/2" Date first new 4/1/62 Press. 1000 Press. 1000 oil run to tanks 4/1/62 sand 17,000#

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Texas-New Mexico Pipe Line Co.

Remarks: Acidized 2-7/8" Perforations from 3756' to 3759' w/500 gallons of 15% Reg acid, Sandoil frac above perforations w/17,400 gallons of crude oil & 17,000# sand w/ball sealers, Potential test: taken 4/1/62, Flowed 55.00 bbls oil, 5 bbls water in 8 hrs on 18/64" choke, Gas volume 93,526 GCFD GOR 567 - 24 hr rate oil 165.12 bbls.

I hereby certify that the information given above is true and complete to the best of my knowledge. gvty 37.0 corr.

Approved: 19

Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: B. A. M. New
(Signature)

By: [Signature]

Title Asst. Dist. Supt.
Send Communications regarding well to:

Title [Signature]

Name Amerada Petr. Corp.

Address Box 706, Eunice, New Mexico