

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Emunice, New Mexico

March 22, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - L.G. Warlick "A", Well No. 1, in NE/1/4 SE/1/4,  
(Company or Operator) (Lease)

I, Sec. 19, T. 21-S, R. 37-E, NMPM, Drinkard Pool  
Unit Letter

Lea

County. Date Spudded 1/12/62

Date Drilling Completed 2-13-62

Please indicate location:

Elevation 3509' DF

Total Depth 6764' PBD 6709' DOD

Top Oil/Gas Pay 6594'

Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6594' - 6664'

Open Hole - Depth - Casing Shoe - Depth 6759'  
Csg.

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 103 bbls. oil, 0 bbls. water in 16 hrs, 30 min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size

Set  
Sax

<u>2-7/8"</u>	<u>6759'</u>	<u>1133</u>

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/2000 gal. 15% acid- 20,000 gal. oil, 20,000# sand

Casing - Tubing - Date first new 3-16-62  
Press. - Press. - oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter -

Remarks: Acidized 2-7/8" Perforation from 6594'-6664' w/2000 gallons of 15% reg. acid, -  
A sand oil frac above perf. w/20,000 gal. 15% crude oil, & 20,000# sand w/hall  
sealers. Potential Test: taken 3-16-62, Flowed 103 bbls oil, 0 water on 16/64"  
choke in 16 1/2 hrs. Gas volume 359 MCF, GOR 349 - 24 hr. rate oil 149.76 - Gvty 40.7  
corrected.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: -, 19-

Amerada Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: B. A. Maer

(Signature)

By: -

Title Asst. Dist. Supt.

Send Communications regarding well to:

Title -

Name Amerada Petr. Corp.

Address Box 706, Emunice, New Mexico