

DISTRICT I
P.O. Box 1980 Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-06665
Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name L. G. Warlick 'B'
Well No. 1
Pool name or Wildcat Penrose Skelly Grayburg, Blinberry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 West Texas, Suite 500, Midland, Texas 79701	
Well Location Unit Letter H 1980 Feet From The North Line and 660 Feet From The East Line Section 19 Township 21S Range 37E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc) 3518' DF	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Perf Additional Blinberry ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. ND wellhead, NU BOP, POH w/tbg.
- 2) RIH w/rbp, pr & tbg. Set rbp @ 4000'. test to 3000 psi. POH w/tbg & pkr.
- 3) RIH w/cmt ret & tbg. Set cmt ret @ 3730'. Squeeze perms w/recommended cement. WOC. POH w/tbg & stinger.
- 4) RIH w/4 3/4" bit, drillcollars & tbg. Drill out cement retainer & cement. Test squeeze to 1000 psi.
- 5) POH w/tbg, drill collars & bit.
- 6) RIH w/tbg and retrieve rbp. POH.
- 7) Run GR-CNL PBTD-5000. Perf per log evaluation in Blinberry w/1 SPF.
- 8) RIH w/pkr & tbg. Spot 500 gals 15% NE-FE double inhibited acid across perms. PU & set pkr @ 5350'. Break formation & acidize w/3000 gals 15% NE-FE acid w/ball sealers to ball out. Flush w/2% KCL water.
- 9) POH w/tbg & pkr.
- 10) RIH w/5 1/2" x 2 3/8" pkr w/on-off tool and 2 3/8" profile nipple on 3 1/2" frac tbg. Test tbg to 8000 psi. Set pkr @ 5350'. Load annulus w/2% KCL water.
- 11) Frac per frac recommendation.
- 12) Flow well back.
- 13) Set blanking plug in profile nipple, release on-off tool. POH & LD frac tbg.
- 14) RIH w/prod tbg & on-off tool. Latch on pkr. Pull blanking plug.
- 15) If necessary, swab well to kick off flowing. Place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Shirley Melton*

TITLE Engineering Tech

DATE 11-19-98

TYPE OR PRINT NAME Shirley Melton

TELEPHONE NO. (915)498-8604

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY