P.O. Boa 1980, Hobbs, NM 18240 OIL CONSERVATION DIVISION See Instructions DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III Santa Fe, New Mexico 87504-2088 DISTRICT III Santa Fe, New Mexico 87504-2088 DISTRICT III REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Openior P&P PRODUCING, INC. Well APING, 30-025-06665 Address P. O. BOX 3173, MIDLAND, TEXAS 79702-3173 Rescon(s) for Filing (Check proper bar) One of Productor of: New Well Change in Transporter of: Recompletion Oil Dry Gat If change of openior GRAHAM ROYALTY, LTD., P.O. BOX 4495, HOUSTON, TEXAS 77 IL DESCRIPTION OF WELL AND LEASE Ease Name Lease Name Well No. L. G. WARLICK B 1 BLINEBRY OIL & GAS Sate, Poderal or free Lease No. Unit Letter H 1980	Submit 5 Copies Appropriate District Office DISTRICT		l New Mexico Vatural Resources Departmy	Form C-104 Revised 1-1-89	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
1) Sections Form O 101.