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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Supersedes Old C-104 and C-11

Effective 1-1-65

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Petro-Lewis Corporation	
Address P.O. Box 927 Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

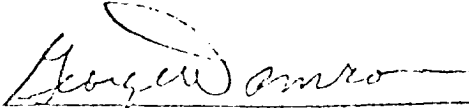
DESCRIPTION OF WELL AND LEASE					
Lease Name L.G. Warlick "B"	Well No. 1	Pool Name, including Formation Penrose-Skelly-Blinebry	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter H	1980	Feet From The North	Line and 660	Feet From The East	
Line of Section 19	Township 21S	Range 37E	N.M.P.M.	Lea	County

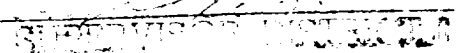
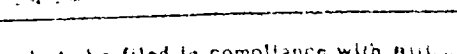
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Texas New Mexico Pipeline Company	P.O. Box 1510 Midland, Texas 79702				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
Getty Oil Company	P.O. Box 3000 Tulsa, Oklahoma 74102				
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 19	Twp. 21S	Rge. 37E	Is gas actually connected? When Yes 12-21-54
If this production is commingled with that from any other lease or pool, give commingling order number: 305					

COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
	X							X	
Date Spudded 12-11-54	Date Compl. Ready to Prod. 12-21-54		Total Depth 6692'		P.B.T.D. 6541'				
Elevations (DF, KKB, RT, CR, etc.) 3524' CR	Name of Producing Formation Penrose-Skelly Blinebry		Top Oil/Gas Pay 5585'		Tubing Depth 6085'				
Perforations Existing Penrose-Skelly perfs. 3772'-3821' New Blinebry perfs. 5706', 5712', 5720', 5724', 5728', 5734', 5736', 5742', 5748', 5762', 5766', 5769'		TUBING, CASING, AND CEMENTING RECORD 5840', 5942', 5876', 5902', 5917', 5926',		HOLE SIZE 5934', 5939' CASING & TUBING SIZE 5945', 5948' DEPTH SET 5956', 5966', SACKS CEMENT 5974'					
		13 3/8"		315'		250			
		8 5/8"		2821'		850			
		5 1/2"		6535'		700			
		2 3/8"		6035'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 9-10-79	Date of Test 12-20-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 38	Water-Bbls. 35	Gas-MCF 116

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Production Accountant	(Signature)
1-8-80	(Date)

OIL CONSERVATION COMMISSION	
APPROVED	19
BY	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multi-	