

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. State Oil & Gas Lease No.
2. Name of Operator Amerada Hess Corporation		7. Unit Agreement Name
3. Address of Operator Drawer "D", Monument, New Mexico 88265		8. Farm or Lease Name L.G. Warlick
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		9. Well No. <u>1</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3518' DF</u>		10. Field and Pool, or Wildcat Penrose-Skelly Grbg.
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
---	--	--	---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing from Drinkard and Penrose-Skelly zones. Set cast iron bridge plug at 6500' and spotted 38' cement on top of plug. P&A Drinkard zone. Perforated 5-1/2" casing opposite Grayburg zone at 3733', 3738', 3742', 3745', 3748' and 3754' with 2 shots each interval. Ran packer and 3-1/2" tubing. Fraced perfs. 3733' to 3821' with 30,000 gals. gelled brine water & 45,000# Rock Salt in 2 stages using 15% NE acid before each stage. Pulled tubing and packer. Reran production equipment for Penrose-Skelly Grayburg zone and resumed flowing by gas lift.

Producing status of well changed from Dual oil-oil well producing by gas lift to a single completed oil well producing by gas lift from Penrose-Skelly Grayburg zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supvr., Adm. Services DATE 5-30-72

APPROVED BY Orig. Signed by  
Joe D. Ramey  
Dist. I. Supv. DATE JUN 1 1972