

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported in 15.025 bbls at 60° Fahrenheit.

Hobbs, New Mexico

January 15, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation

L. G. Warlick

Well No. 1

in SE 1/4

NE 1/4

(Company or Operator)

(Lease)

H

Sec. 19

T 21-S

R 37-E

NMPM Penrose Skelly-Grayburg

Pool

Unit Letter

Lee

Please indicate location:

R-37-E

D	C	B	A
E	F	G	H #1
L	K	J	I
M	N	O	P

Section 19

County Date Spudded 9-22-49

Date Drilling Completed 10-26-49

Elevation 3518' DF

Total Depth 6715'

PBTD 6675'

Top Oil/Gas Pay 3772'

Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3772' to 3821'

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil uses): 111.80 bbls. oil, 7.13 bbls. water in 24 hrs, min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 500 gals. 15% Acid & 20,000 gals. crude oil and 20,000# sand

Casing Tubing Date first run Press. oil run to tanks January 13, 1963

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Skelly Oil Company

Remarks: Completion test 1-13-63: Flowed 111.80 bbls. oil and 7.13 bbls. water in 24 hrs. on 18/64" choke. TP 700#, Gas Vol. 426 MCFPD GOR 3811, Gvty. 35.6 cor. Dual completed with Drinkard Zone.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 19

Amerada Petroleum Corporation

(Company or Operator)

By: [Signature]

(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address P. O. Box 668 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title