

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

Amerada Petroleum Corporation

P.O. Box 668 - Hobbs, New Mexico

Lease

L. G. Warlick

Well No.

1

Unit Number

H

Section

19

Township

21-S

Range

37-E

Date Work Performed

12-13-62 to 12-31-62

Pool

Drinkard

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casein, Test and Cement Job☒ Other (Explain):☐ Plugging☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained

Pulled rods, pump and tubing. Ran Gamma Ray Neutron log. Dumped frac sand in 7-7/8" Open Hole and plugged back to 6680'. Sand oil fraced 7-7/8" Open Hole from 6600' to 6680' with 15,300 gals. lease crude oil, 20,400# 20-40 sand, 1500 gals. 15% N.E. acid and 750# rock salt in stages. Ran 4-3/4" bit and drilled out to 6675'. Swabbed well in. Perforated 5-1/2" casing in Grayburg zone at 3772', 3780', 3785', 3799', 3805', 3814' and 3821'. Set Bridge plug at 3897'. Acidized perfs. from 3772' to 3821' with 500 gals. 15% reg. acid. Sand oil fraced with 20,000 gals. crude oil and 20,000# 20-40 sand. Lane Wells set 5-1/2" x 2" Guiberson Model "A" Production packer at 6550'. Ran 91 jts. 2-3/8" OD tubing and 115 jts. 2-1/16" OD tubing set in Guiberson packer at 6550' for Drinkard zone with 5-1/2" x 2-1/16" Guiberson RDC packer set at 3691'.

Witnessed by

B. A. Moore

Position

Asst. Dist. Supt.

Company

Amerada Petroleum Corporation

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.

3518'

T D

6715'

PBTD

Producing Interval

6600' to 6715'

Completion Date

11-13-49

Tubing Diameter

2-3/8"

Tubing Depth

6695'

Oil String Diameter

5-1/2"

Oil String Depth

6600'

Perforated Interval(s)

Open Hole Interval

6600' to 6715'

Producing Formation(s)

Drinkard

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-11-62	7.22	741	.98	1027	
After Workover	12-31-62	92.08	111	Trace	1204	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

District Superintendent

Date

Company

Amerada Petroleum Corporation