

# NEW MEXICO OIL CONSERVATION COMMISSION

## Santa Fe, New Mexico

### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) <b>Dual C complete</b>	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico

December 12, 1962

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

**Amerada Petroleum Corporation** **L. G. Warlick** Well No. **1** in **H**  
(Company or Operator)  
**SE** **NE** **19** **21-S** **37-E** **Drinkard**  
(40-acre Subdivision)  $\frac{1}{4}$  of Sec. T. R. NMPM. Pool  
**Lea** County.

### FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Plan to pull rods, pump and tubing. Run Gamma Ray Neutron log. Spot sand to plug back 7-7/8" open hole from 6715' to 6678'. Run packer and holddown on 3-1/2" OD tubing and treat open hole from 6600' to 6678' in stages using 2000 gals. 15% N.E. penetrating acid, 900# rock salt, 25,000 gals. crude oil, 37,500 lb. sand and fluid loss additive. Swab test. Pull tubing and perforate 5-1/2" casing in Grayburg zone selectively, subject to logs, from approx. 3765' to 3815'. Run 3-1/2" tubing, packer and retrievable bridge plug. Spot sand on top of bridge plug and treat Grayburg perforations with 250 gals. 15% acid. Swab test. Sand oil frac with 20,000 gals. crude oil and 20,000 lb. 20-40 sand with fluid loss additive. Swab test. Run packer and two strings 2-1/16" tubing and complete as a dual Drinkard and Grayburg oil well.

Approved....., 19.....  
Except as follows:

Approved.....  
OIL CONSERVATION COMMISSION

By.....

Title.....

**Amerada Petroleum Corporation**

Company or Operator

By.....

Position..... **District Superintendent**

Send Communications regarding well to:

Name..... **Amerada Petroleum Corporation**

Address..... **Box 668 - Hobbs, New Mexico**