

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 1, 1949

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
**Amerada Petroleum Corporation** **L. G. Warlick** Well No. **1** in the

Company or Operator Lease  
**C/SE<sup>1</sup> NE<sup>1</sup>** of Sec. **19**, T. **21-S**, R. **37-E**, N. M. P. M.,  
**Drinkard** Field, **Lea** County.

The dates of this work were as follows: **September 30, 1949**

Notice of intention to do the work was ~~presented~~ submitted on Form C-102 on **September 28,** 1949  
and approval of the proposed plan was ~~presented~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**2860' - Total Depth - Lime. Connected 3-5/8" Casing and tested with 1000# for 1/2 hour - pressure did not drop. Temperature survey showed top of cement on outside of 3-5/8" casing at 960', calculated fill 6580', actual fill 1895', ratio of actual to calculated fill 28.8%. Started drilling cement at 3:40 P.M., 9-30-49, at 2775'. Drilled to 2860'. Tested 3-5/8" casing with 1000# for 1/2 hour - pressure did not drop. Started drilling formation at 5:55 P.M., 9-30-49.**

Witnessed by **D. W. Gordon** **Amerada Petroleum Corporation** **Farm Boss**  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_ day of **Oct.** 19\_\_\_\_  
\_\_\_\_\_  
Notary Public

I hereby swear or affirm that the information given above is true and correct.  
Name **D. W. Gordon**  
Position **Assistant District Superintendent**  
Representing **Amerada Petroleum Corporation**  
Company or Operator

My commission expires \_\_\_\_\_ Address **Drawer D, Monument, New Mexico**

Remarks:

**1. 1/2 hour test**  
\_\_\_\_\_  
Name  
\_\_\_\_\_  
Title