Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbe, NM 88240	_rgy, Min	State of New Mexico Minerals and Natural Resources Department			men		Form C-104 Revised 1-1-1-9 See Instructions	
DISTRICT II P.O. Drawer DD, Arceia, NM \$8210		OIL CO		VATION DIVISION				at Bottom of Page
DISTRICT III		Santa			7504-2088			
1000 Rio Brazos Rd., Artec, NM 874	10 REOL				D AUTHOR	21747101	1	
I.		TO TRANS	SPORT C	DIL AND N	IATURAL	GAS	1	
Opentor P&P PRODUCING,						We	1 API No. 30-025-	06666
Address								
P. O. BOX 3178 Reason(s) for Filing (Check proper bas		טא, TEX	AS 797					
New Well		Change in Tran	uporter of:		Other (Please exp	slain)		
Recompletion	Oil				YJ-	-	-03	
Change in Operator X		GAS Com ROYALTY						
ad address of previous operator			<u>x, LTD</u>	• /	P.O. BO	X 4495	, HOUST	ON, TEXAS 77
L DESCRIPTION OF WEL	the second s							
L. G. WARLICK	A	Well No. Pool 2 I			• Ly grayi	Kind	of Lesse	e) Lease No.
locatios	1							2
Ualt Letter			From The		ine and		eet From The	ELio
19 Section Towas	21 hip	15 Rang	373		LI NMPM_	EA		County
I. DESIGNATION OF TRA	NSPORTER							County
ame of Authorized Transporter of Oil	- N+X ⊂	or Condensate	אין עזי ריין			hich approved	copy of this f	orm is to be sent)
TEXAS NEW MEXT			لب 	BO	<u>x 60028,</u>	SAN A	ANGELO,	TX 76906
TEXACO EXPLORA	a <b>gread Gas</b> ATION &	PRODUCT	<b>y Cas</b> 🛄 ING ING	Address (G	ive oddress to wa X 3000,	hich approved	copy of this fo	<b>vm is to be sent)</b>
well produces oil or liquida, a location of tanks.	Unit S	ioc.   Turp.	Rge		ly connected?	IULSA When		TOS
		19   21	. 37	1	YES	i	9/4/	91
his production is commingled with the COMPLETION DATA	- INTE ADY OUNCE	icase or pool, I	uve comming	nag order sun	nber:	DHC	641	
Designate Type of Completion	1.00	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res' Diff Res'v
Le Spudded		Ready to Prod.		Total Depth	l	L	ļİ	l
							Р.В.Т.D.	
rations (DF, RKB, RT, GR, stc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	
Tonuous								
				L			Depth Casing	Shoe
	ודר	BING CAS		CELIENT	NO BECOF		Depth Casing	Shoe
HOLE SIZE		BING, CAS		CEMENTI	NG RECOR	D		
HOLE SIZE				CEMENTI	NG RECOR	D		Shoe
HOLE SIZE				CEMENTI		D		
	CASI	NG & TUBING	SIZE	CEMENTI		D		
TEST DATA AND REQUE	CASIN ST FOR AL	NG & TUBING	SIZE		DEPTH SET		S	ACKS CEMENT
TEST DATA AND REQUE L WELL (Test must be after 1	CASIN ST FOR AL	NG & TUBING	SIZE	be equal to or	DEPTH SET	wable for this	S.	ACKS CEMENT
TEST DATA AND REQUE L WELL (Test must be after t a First New Oil Run To Tank	CASIN ST FOR AL recovery of Icial Date of Test	NG & TUBING	SIZE	be equal to or Producing M	DEPTH SET	wable for this	depih or be fa	ACKS CEMENT
TEST DATA AND REQUE L WELL (Test must be after t a First New Oil Russ To Tank	CASIN ST FOR AL	NG & TUBING	SIZE	be equal to or	DEPTH SET	wable for this	S.	ACKS CEMENT
TEST DATA AND REQUE L WELL (Test must be after 1 e First New Oil Russ To Tank gth of Test	CASIN ST FOR AL recovery of Icial Date of Test	NG & TUBING	SIZE	be equal to or Producing M	DEPTH SET	wable for this	depih or be fa	ACKS CEMENT
TEST DATA AND REQUE L WELL (Test must be after i e First New Oil Rus To Tank gth of Test und Prod. During Test	CASIN ST FOR AL recovery of total Date of Test Tubing Pressu	NG & TUBING	SIZE	be equal to or Producing M Casing Press	DEPTH SET	wable for this	depth or be fa c.) Choke Size	ACKS CEMENT
TEST DATA AND REQUE L WELL (Test must be after t e First New Oil Russ To Tank gth of Test ual Prod. During Test AS WELL	CASIN ST FOR AL recovery of total Date of Test Tubing Pressu	NG & TUBING LOWABLE volume of load	oil and muss	be equal to or Producing M Casing Press Water - Bbls	DEPTH SET	wable for this	depth or be fo c.) Choke Size Case MCF	ACKS CEMENT
TEST DATA AND REQUE L WELL (Test must be after t e First New Oil Run To Tank gth of Test ual Prod. During Test LS WELL ual Prod. Test - MCF/D	CASIN ST FOR AL recovery of Iolal Date of Test Tubing Pressu Oil - Bbls.	NG & TUBING	oil and muss	be equal to or Producing M Casing Press	DEPTH SET	wable for this	depth or be fa c.) Choke Size	ACKS CEMENT
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TEST DATA AND REQUE L WELL (Test must be after 1 e First New Oil Russ To Tank gth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ag Method (pilot, back pr.) OPERATOR CERTIFIC beroby certify that the rules and reguli	CASIN ST FOR AL ST FOR AL Date of Test Tubing Pressus Oil - Bbls. Dil - Bbls. Length of Test Tubing Pressus ATE OF C Mions of the Oil	NG & TUBING	SIZE	be equal to or Producing M Casing Press Water - Bbls Bbls, Conden Casing Press	DEPTH SET	woble for this	depth or be fa c.) Choke Size Cas- MCF Cravity of Ca Choke Size	ACKS CEMENT
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
  Fill out only Sections 1, IL, III, and VI for changes of operator, well name or number, transporter, or other such changes.