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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator P&P PRODUCING, INC.		Well API No. 30-025-06666
Address P. O. BOX 3173, MIDLAND, TEXAS 79702-3178		
Reason(s) for Filing (Check proper box)		
New Well <input type="checkbox"/>	<input type="checkbox"/> Other (Please explain)	
Recompletion <input type="checkbox"/>	Change in Transporter of:	
Change in Operator <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Eft 11-1-92
	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator GRAHAM ROYALTY, LTD., P.O. BOX 4495, HOUSTON, TEXAS 77210		

II. DESCRIPTION OF WELL AND LEASE

Lease Name L. G. WARLICK A	Well No. 2	Pool Name, including Formation PADDOCK	Kind of Lease State, Federal or Fee <input checked="" type="radio"/>	Lease No.
Location				
Unit Letter J	: 1980	Feet From The S	Line and 1980	Feet From The E
Section 19	Township 21S	Range 37E	LEA	
County NMMPM				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS NEW MEXICO PIPE LINE	Address (Give address to which approved copy of this form is to be sent) BOX 60028, SAN ANGELO, TX 76906	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> TEXACO EXPLORATION & PRODUCING INC	Address (Give address to which approved copy of this form is to be sent) BOX 3000, TULSA, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit H	Soc. 19
	Twp. 21	Rge. 37
Is gas actually connected?	When?	
YES	9/4/91	

If this production is commingled with that from any other lease or pool, give commingling order number: DHC 641

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Larry R. Boren
LARRY R. BOREN MGR., OPER. ACCTG.
Printed Name
Date 9/23 1993 (915) 683-4768
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 09/26/1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.