	REQU	OIL CO Sant JEST FOI	nerals and National Nation	ATION ox 2088 exico 875 BLE AND	rtes Departm DIVISIO 04-2088 AUTHORII	N ZATION	10117	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P&P PRODUCING,	INC.						APINo. 30-025	-06666
Address P. O. BOX 3178,	MTDIA	אר תע	VAC 7070)		• • • • • • • • • • • • • • • • • • •	
Reason(s) for Filing (Check proper box)		<u>, 15</u>) ver (Please expla	in)		
New Well	Oit	Change in Tr	The second se		Č L J		1-93	
Change in Operator	Casioghead	_	ondennate		Stt			
If change of operator give name and address of previous operator	GRAHAM	ROYAL	TY, LTD.	., F	P.O. BOX	4495	, HOUS	TON, TEXAS 772
II. DESCRIPTION OF WELL	AND LEA	SE						
Lease Name			ool Name, Includi	ng Formation			of Lesse	Lesse Na
L. G. WARLICK	A	2	DRINKAP	<u>?D</u>			Federal of Fe	
Unit Letter J	_ :1	<u>980 </u> F	ed From The	<u>S</u> Lin	e and1	<u>980</u> F	et From The	ELine
Section ¹⁹ Townshi	2	15	37E	7	MPM LE			County
· · · · · · · · · · · · · · · · · · ·	·		-					County
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil		or Condenant			re address to wh	ch approved	com of this	form is to be sent)
TEXAS NEW MEXI	CO PIP							<u>, TX 76906</u>
Name of Authonized Transporter of Caring	-	77	Dry Gas	Address (Giv	e address to wh	ch approved	copy of this	form is to be sens)
TEXACO EXPLORA Y well produces oil or liquida,			ببغا المحالي التكريب	Is gas actuali		TULSA When	<u>, OK 7</u>	4102
rive location of tenks.	<u>i H</u>	19	21 37		YES		9/4	/91
I this production is commingled with that : V. COMPLETION DATA	from any othe	r lease or poo	l, give comming!	ing order num	ber	<i>D</i> #	2641	/
	~	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v Diff Res'v
Designate Type of Completion Date Studded		. Ready to Pr	 ∞d.	Total Depth	I I		P.B.T.D.	II
•							1.0.1.0.	
Devisions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth	
Perforations							Depth Casing Shoe	
	 T1	IBING C	ASING AND	CEMENT	NC RECORT	<u> </u>	<u> </u>	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT	
	<u> </u>					·=·.		
Y. TEST DATA AND REQUES	TEOPA		16				1	
DIL WELL (Test must be efter r				be equal to or	exceed top allow	wable for this	depth or be	for full 24 hours.)
Date First New Oil Rus To Tank	Due of Test				ethod (Flow, pur		the second s	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	
Actual Prod. During Test	Où - Bbls.			Waler - Bbls			Gas- MCF	
	Gu · Bolt							
GAS WELL								
Actual Prod. Test - MCF/D	Leagth of Test			Bbls. Condensate/MMCF			Gravity of Condensats	
maing Method (pirot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION				
I hereby certify that the rules and regula Division have been complied with and t	ations of the C that the inform	nation given a						
I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my h	ations of the C that the inform mowledge and	nation given a		Date	Approvec	۱ (16:26	:993
I hereby certify that the rules and regula Division have been complied with and t	ations of the C that the inform mowledge and	nation given a			C DICINI			
I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my h	ations of the C that the inform mowledge and	nation given a f belief.		Ву	ORIGINA	L SIGNEE		Y SEXTON
I bereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my h Parry Abree	Alicans of the C that the inform mowledge and MGR.	nation given a f belief.	. ACCTG.	Ву	ORIGINA	L SIGNEE	BY JERR	Y SEXTON

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.