Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

Operator		IO IRA	MSPC	JHIU	L AND NATURAL		III ABERI			
GRAHAM ROYALTY, LTD.					Well API No.					
Address P O BOX 4495								× 5.76 6	= C V .	
HOUSTON, TX	77210-4	495								
Reason(s) for Filing (Check proper box)					X Other (Please es	eplain)	1			
New Well		Change in		, , , , ,	to file	C-104	for each	zone	in the	
Change in Operator	Oil Carinatan		Dry Gas		Warlick A	2 wei	1.1.		111 0110	
If change of operator give name	Casinghead	GRS	Condens	tate						
and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name	me, Includ	ling Formation	nd of Lesse	d of Lease No.						
L. G. WARLICK 'A' 2					1 -		ite, Federal or Fee	2000110.		
Location								-		
Unit Letter J	_ : <u>_ 198</u> 0	0	Feet From	m The 🚅	SOUTH Line and 1	980	Feet From The	EAST	1:	
Section 19 Townsh										
Section 19 Townsh	<u>p 215</u>		Range	3	7E , NMPM,		LEA		County	
III. DESIGNATION OF TRAN	SPORTER	OF OI	I. AND	NATE	DAL CAS					
tvaille of Authorized Transporter of Oil	רצו י	or Condens	ale [Address (Give address to	which approv	ed copy of this fo	rm is to he se	ent)	
TEXAS NEW MEXICO PIPELINE					P O BOX 60028 SAN ANGELO, TX 76906					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to	which approv	ed copy of this for	rm is to be se	ent)	
TEXACO EXPL. & PRC If well produces oil or liquids,					P O BOX 300	A OK 74]	OK 74102-3000			
ive location of tanks.	: :	Twp.		Is gas actually connected?	Wh	en ?				
this production is commingled with that	mm any other	19	21	37	YES		09/04/			
V. COMPLETION DATA	odici	icase or p	ooi, give	containugi	ing order number:		DHC 64	1		
Designate T. Co. 11		Oil Well	Gar	s Well	New Well Workover	Deepen	Dive Death Is			
Designate Type of Completion	- (X)		j		l l	Deepen	Plug Back S	same Kes v	Diff Res'v	
Date Spudded	Date Compl.	Ready to I	Prod.		Total Depth	_1	P.B.T.D.		ــــــــــــــــــــــــــــــــــــــ	
levations (DF, RKB, RT, GR, etc.)					T - 201.24 - E					
(levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth					
erforations					Depth Casing Shoe					
							Deput Casing	Shoe		
	TU	BING, C	CASINO	AND	CEMENTING RECO	RD				
HOLE SIZE CASING & TUBING SIZE				E	DEPTH SET	50	SACKS CEMENT			
						- Gr	S. ISNO SEMENT			
. TEST DATA AND REQUES	T FOR AT	LOWAL	71 E	_ ,						
				and must l	be equal to or exceed top all					
ate First New Oil Run To Tank	Date of Test	TOTAL OF	1000 04 0	and mast (Producing Method (Flow, p.	owable for 11	etc.)	full 24 hour.	s.)	
					g · · · · · · · · · · · · · · · · · · ·	·-· + / 2· 19/,				
ength of Test	Tubing Pressure				Casing Pressure	Choke Size	Choke Size			
ctual Prod. During Test Oil - Bbls.										
					Water - Bbls.	Gas- MCF	Gas- MCF			
				l				<u></u>		
GAS WELL ctual Prod. Test - MCF/D	T									
cutal Prod. Test - MCI/D	Length of Test				Bbls. Condensate/MMCF	Gravity of Con	Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressui	- 785 In			A					
(μποι, εκτέμ, η	LOOKING LICESOL	ie (Sum-m	,	[Casing Pressure (Shut-in)		Choke Size			
L OPERATOR CERTIFICA	TEOEC	OMBL	LANCI							
I. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation				E	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above				ļ	012 001	IOL.IIV	AHOND	1 1 13101	'	
is true and complete to the best of my knowledge and belief.				Date Approved AHC A 4 1003						
					Date Approved <u>Ali6 0 4 1993</u>					
Signature Phyllis a. Carbos					By Paul Fautz					
PHYLLIS A. CARTER/PROD. ASST.					By Paul Foutz					
Printed Name Title				Title		- =				
8/ 2/93 915/686-8646					Title	···	,			
		Telepho	ne No.	[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.