

District Office:
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form G-116
 Revised 1/1/89

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator: GRAHAM ROYALTY, LTD. Pool: DRINKARD County: LEA

Address: P O BOX 4495 HOUSTON, TX 77210-4495 TYPE OF TEST: TEST - (X) SCHEDULED SPECIAL

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TUBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST (hours)	PROD. DURING TEST			GAS M.C.F.	GAS - OIL RATIO CU FT/BBL.
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OIL BBL.S.		
WARLICK 'A' (DHC 641)	2	J	19	21	37	4/29/92	P	2	2	#M7	24	15	36.2	6	11	1,833
DRINKARD PENN SKELLY PADDOCK BLINEBRY	OIL 1 3 2 0 6 BBL.S.					GAS 1 6 2 2 11 MCF										

INSTRUCTIONS:
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F.
 Gravity base will be 0.60.
 casing pressure in lieu of tubing pressure for any well producing through casing.
 Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *Phyllis A. Carter*
 PHYLIS A. CARTER/PROD. ASST.
 Printed name and title
 Date: 5/27/92 Telephone No.: 915/686-8646