

District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Form G-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator		Pool		County	
GRAHAM ROYALTY, LTD.		DRINKARD		LEA	
Address		P O BOX 4495		HOUSTON, TX 77210-4495	
LEASE NAME		WELL NO.		LOCATION	
WARLICK 'A' (DHC 641)		2		J 19 21 37	
OIL		4/29/92		P 2	
DRINKARD		1		GAS	
PENN SKELLY		3		1	
PADDOCK		2		6	
BLINEBRY		0		2	
6 BBLs		11 MCF			
DATE OF TEST		CHOKESIZE		TBOG PRESS.	
4/29/92		2		2	
TYPE OF TEST - (X)		SCHEDULED		COMPLETION	
TEST - (X)		SCHEDULED		COMPLETION	
DAILY ALLOWABLE		LENGTH OF TEST		PROD. DURING TEST	
#M7		24		WATER BBLs. 15	
				GRAV. OIL 36.2	
				OIL BBLs. 6	
				GAS MCF. 11	
				GAS - OIL RATIO CU FT/BBL. 1,833	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Gravity base will be 0.60.

Casing pressure in lieu of tubing pressure for any well producing through casing.

1, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

PHYLLIS A. CARTER/PROD. ASST.

Printed name and title

Date 5/27/92 Telephone No. 915/686-8646