

Operator Petro Lewis Corp			Lease L.G. Warlick A			Well # 2		
Location Well	Unit J	Sec 19	Twp 21s	Rge 31e	County LEA			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Method (Tbg or Csg)		Choke Size	
Upper	1	Penrose Skelly	Oil	Art Lift	Tbg		W/O	
Zone	2	Paddock	Oil	Art Lift	Tbg		W/O	
Lower	3	Blainebry	Oil	Flow	Csg		32/64	
Zone	4	Drinkard	Oil	Flow	Csg		32/64	

FLOW TEST NO. 1

Other zones shut-in at (hour, date): 10:00am 6/18/83

Well opened at (hour, date): 10:00am 6/19/83

	Upper Completion		Lower Completion	
	1	2	3	4
Indicate by (X) the zone producing.....	X			
Pressure at beginning of test.....	32	160	350	5
Stabilized? (Yes or No).....	Yes	Yes	Yes	Yes
Maximum pressure during test.....	32	168	390	5
Minimum pressure during test.....	25	155	350	5
Pressure at conclusion of test.....	25	155	390	5
Pressure change during test (Maximum minus Minimum).....	7	13	40	0
Was pressure change an increase or a decrease?.....	Dec	Inc	Inc	SAME

Well closed at (hour, date): 10:00am 6/20/83 Total Time On Production 24 Hours

Oil Production _____ Gas Production _____

During Test: 6 bbls; Grav. 36.7; During Test 44 MCF; GOR 7.333 mcf/bbl

Remarks Drinkard Zone logged off

Penrose Skelly loaded with fluid

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 am 6/21/83

	Upper Completion		Lower Completion	
	1	2	3	4
Indicate by (X) the zone producing.....				X
Pressure at beginning of test.....	133	150	390	5
Stabilized? (Yes or No).....	Yes	Yes	Yes	Yes
Maximum pressure during test.....	133	155	390	5
Minimum pressure during test.....	80	140	390	5
Pressure at conclusion of test.....	80	140	390	5
Pressure change during test (Maximum minus Minimum).....	53	15	0	0
Was pressure change an increase or a decrease?.....	Inc	Inc	Same	Same

Well closed at (hour, date): Left Total time on Production 24 Hours

Oil Production _____ Gas Production _____

During Test: 0 bbls; Grav. 0; During Test 0 MCF; GOR 0

Remarks Drinkard Zone logged off

Penrose Skelly loading with Paddock

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 21 1984 19 _____
 New Mexico Oil Conservation Commission

Operator Davis Services, Inc.

By David Bump
 David Bump

Title Well Tester

Date 6/22/83

Eddie W. Seay
 Oil & Gas Inspector