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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
L	GAS	
OPERATOR		
PROBATION OFFICE		

HEW MEXICO OIL CONSERVATION COMMISS

	SANTA FE	REQUEST	FOR ALLOWABLE	3	Supersedes Old C-104 and C-11	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL				Effective 1-1-65	
	LAND OFFICE	-	AND P	IATURAL GAS		
	TRANSPORTER GAS	_				
	OPERATOR					
ı.	PRORATION OFFICE	,				
	Petro-Lewis Co	orporation				
	401 Fort Worth Club Bldg., Fort Worth, Texas 76102					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	Recompletion	Change in Transporter of: Oil Dry G	gs			
	Change in Ownership	Casinghead Gas Conde	<u> </u>			
	If change of ownership give name and address of previous owner	Penrose Production (Company, 1605	Commerce I	Bldg., FtWorth, Te	
II.	DESCRIPTION OF WELL AND				76102	
	L. G. Warlick "A'	Well No. Pool Name, Including F Paddock	i	Kind of Lease State, Federal or Fe	Lease No.	
	Location					
	Unit Letter J; 19	80 Feet From The South Lir	ne and 1980	_Feet From The	East	
	Line of Section 19 To	wnship 21S Range 3	7E , NMPM,	Lea	County	
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to		py of this form is to be sent)	
	Texas-New Mexico P		Address (Give address to	which approved co	l, Texas 79701	
	Petro-Lewis Corpor	ation	P.O. Box 135 401 FtWorth	l, Midland Club Blag	py of this form is to be sent; 1, Texas 79701 FtWorth, Tex	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 19 21S 37E	Is gas actually connecte yes	4 """	76102 3-62	
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:		
	Designate Type of Completi	on - (X)	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ing Depth	
	Perforations		<u> </u>	Dept	th Casing Shoe	
	Sopin Gabing Silos					
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD OEPTH SE		SACKS CEMENT	
				·		
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volumenth or be for full 24 hours		est be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow.		,	
	Length of Test	Tubing Pressure	Casing Pressure	Chol	ke Size	
	23/19/11/01/1001		0-5			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas	•MCF	
	0.10 W.D.					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grav	ity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	Ln) Chok	co Sizo	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and held for		APPROVED, 19				
	H. J. Wing				ence with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	Agent					
,	(Ti	ile)	able on new and rec	ompleted wells.		
	October 23, 1973		Fill out only Se	ctions I, II, III,	and VI for changes of owner,	

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.