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NFW MEXICO OIL CONSERVATION COMMISSION Revised 7/1/57 Santa Fe, New Mexico

REQUEST FOR (DIL) - (GAS) ALLOWAFLE

New Well Recompletion

(Form C-104)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks Gas must be reported or 15 025 psia at 60° Fahrenheit.

| 3/4" 2757 2536 Ac.d or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand Acid - 250 gals Frac - 4620 gals. oil & 6900# sand Casino Tubing Late first new | | | | • | Hobbs, New Mexico | |
|--|------------------|----------------|-------------|--|--|---|
| ada Petroleum Corporation L.G. Warlick "A", Well No | | | | | | (Date) |
| (Company or Operator) (Line) Sec. 19. T | | | - | | | |
| Sec. 19. T. 215 R. 37E, NMPM., Binebry Poor ea County. Date Spudded624+62. Date Drilling Completed 718-62. Please indicate location: R | | | | | - | NW 1/4 SE 1/4 |
| Easter County. Date Spudded | | • • • | | , | | Dec |
| Please indicate location: 3515' DF Total Deth 3710' PBD | Unit Lett | | ····· | , 1 | Me, 19 191 1 191 , | |
| R A Top Oil/Gas Fay_5654' Name of Proc. Form. Blinebry R R PRODUCING INTERVAL - Perforation 5654' to 5925' F G H Perforation 5654' to 5925' Sec. 19 S Cli WELL IEST - Depth K J I S Cli WELL IEST - Natural Frod. Test: Lobisoli, Phis water in hrs, min. Size Choke N O P Ioad cli usel. bbis.oil, rbis.water in hrs, min. Size (FoorAce) Natural Prod. Test: bbis.oil, rbis.water in hrs, min. Size Choke (FoorAce) Natural Prod. Test: bbis.oil, rbis.water in hrs, min. Size MDF/Day: Hours flowed Choke Size (FoorAce) Natural Prod. Testing (pitot, back pressure, etc.): MDF/Day: Hours flowed 24 Choke Size Choke Size Choke Size Choke Size MDF/Day: Hours flowed 24 295 450 Ac.d or Fracture Treatment (five anounts of materials used, such as acid, water, oil, and sard)Actid Z56 gals. Fract - 4620 gals. oil & 6900# sand South as acid, water, oil, and sard)Actid | Lea | | | County. Date Spudded | 6-24-62 Date Drilling | Completed 7-18-62 |
| R-37E Top Oil/Gas Fa, 5654' Name of Free. Form. Blinebry C B A PRODUCING INTERVAL - F G H Perforations 5654' to 5925' F G H Perforations 5654' to 5925' Sec. 19 I - Depth Depth K J I - Depth Depth N O P Natural Frod. Test: Depth Depth Depth N O P Other Object Depth Depth Depth (FoorAce) N O P Other Depth Depth Depth (FoorAce) O P Depth Depth Depth Depth (FoorAce) O P Depth Depth Depth Depth Depth (FoorAce) O P Depth Depth Depth Depth Depth (FoorAce) O P Depth Depth Depth Depth Depth Depth Depth | Please | e indicate l | ocation: | Elevation 3515' | DF Total Depth 3710' | |
| PRODUCING INTERVAL - F G H Depth Sec. 19 T-Open Hole Sec. 19 S K J J I Matural Frod. Test: bbls.oil, Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke N O P GAS #EIL TEST - Natural Prot: Test: MCF/Day: Hours flowed Ohoke Size Ohoke Size MCF/Day: Hours flowed Ohoke Size Nethod of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed 24 Choxe Size 1,5" Wethod of Testing: Back Pressure 295 450 Ac.d or Fracture Treatment (Give anounts of materials used, such as acid, water, oil, and sand Acid - Z50 gals Frac - 4620 gals. oil & 6900H sand <td>R</td> <td><u>-37e</u></td> <td></td> <td>Top Oil/Gas Pa, 5654'</td> <td>Name of Free. Form. B</td> <td>linebry</td> | R | <u>-37e</u> | | Top Oil/Gas Pa, 5654' | Name of Free. Form. B | linebry |
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| Ioad cil user). bbls.oil, rtis water in hrs, min. Size GAS WELL TEST - (FOOTACE) ng , Gasing and Comenting Record Method of Testing (pitot, back pressure, etc.): Sure Freet Sax 295 450 3/4" 2757 2536 | | • 🖬 ८ | | Test After Alin or Fractu | re Treatment (after recovery of volu | me of oil equal to volume o |
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