

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 bbls at 60° Fahrenheit.

Eunice, New Mexico
(Place)

8-7-62
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation L. G. Warlick "A" Well No. 2, in N. W. 1/4 S. E. 1/4,
(Company or Operator) (Lease)

J Sec. 19, T. 21-S, R. 37-E, NMPM., Drinkard Pool
Unit Letter

Lea

County Lea Date Spudded 6-24-62 Date Drilling Completed 7-19-62

Please indicate location:

Elevation 3515 DF Total Depth 6710' FBTD

Top Oil/Gas Pay 6599 Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6599' to 6643'

Open Hole -- Depth -- Casing Shoe -- Depth 6704'
Casing casing

OIL WELL TEST -

Natural Prod. Test: 33 bbls. oil, 0 bbls. water in 4 hrs, 24/64" min. Size 24/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 33 bbls. oil, 0 bbls. water in 4 hrs, 24/64" min. Size 24/64"

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Below

Casing 2-7/8" Tubing 2-7/8" Date first new 8/2/62
Press. -- Press. -- oil run to tanks --

Oil Transporter Texas - New Mexico Pipe line Co.

Gas Transporter --

Remarks: Acid. 2-7/8" Csg. Perf. from 6599 to 6643' with 250 gals. 15% LST acid. Fractured above perfs with 20,000 gals. refined oil 5000# 20-40 sand. 3000# 12-20 walnut hulls. Potential test taken 8-3-62: Flowed 33 bbls. oil and 0 water on 24/64" choke in 4 hrs. Gas Vol. 232 MCF. GOR 1165. Gvty corr. 35.8 - 24 hr. Rate of oil 199 bbls.
I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved -- 19 --

(Company or Operator)

OIL CONSERVATION COMMISSION

By L. G. Warlick
(Signature)

Title Asst. Dist. Supt.

Send Communications regarding well to:

Name Amerada Petroleum Corp.

Address Box 706, Eunice, New Mexico

By [Signature]

Title --