

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico

August 9, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation L.G. Warlick "A", Well No. 2

(Company or Operator)

(Lease)

in NW 1/4 SE 1/4

J
Unit Letter

Sec. 19

T. 21S

R. 37E

NMPM,

Grayburg

Pool

Loc.

County Date Spudded 6-24-62

Date Drilling Completed

7-18-62

Please indicate location:

Elevation 3515

Total Depth 6710

PBTD

Top Oil/Gas Pay 3515 3756'

Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3756 - 3805'

Open Hole

Depth

Depth

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 122 bbls. oil, 2 bbls. water in 18 hrs, min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 Gals. 15% acid

Casing

Tubing

Date first new

Press.

Press.

oil run to tanks

8-7-62

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Skelly Oil Co.

Tubing, Casing and Cementing Record

Size Foot Sals

16"	295'	450'
10-3/4"	2575'	2386'
2-7/8"	5500'	1815'

Remarks: Potential Test Taken - 8-8-62 Flowed 121.99 BBLs. oil 2.48 BBLs. water in 18 Hrs. on 18/64" choke CP 750# Gas Vol. 395,480 CFPD GOR-2431, 24 Hr. production 162.65 BB.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 9, 1962

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Amerada Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

By:

(Signature)

Title

Asst. Dist. Supt.

Send Communications regarding well to:

Name

Amerada Petroleum Corporation

Address

Box 706, Eunice, New Mexico