

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico

August 9, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation L.G. Marlick "A" Well No. 2, in NW 1/4 SE 1/4,

(Company or Operator)

J Sec 19 T 21S 37E NMPM, Paddock Pool

Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J 12	I
M	N	O	P

County Date Spudded 6-24-62

Date Drilling Completed 7-18-62

Elevation 3515

Total Depth 6710' FBTD

Top Oil/Gas Pay 5162

Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 5162 - 5174'

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

T Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

21 S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) 28 bbls. oil, 6 bbls. water in 7 hrs, min. Size Choke By Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size DIA Sax

16"	295'	450
10-3/4"	2757'	2386
2-7/8"	6707'	1815

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals. 15% Acid

Casing Tubing Date first new 7-31-62
Press. Press. oil run to tanks

Oil Transporter: Texas-New Mexico Pipe Line Co.

Gas Transporter: Skelly Oil Co.

Remarks: Potential Test Taken 7-30-62 - Swabbed in 7 Hrs. 27.56 Bbls. oil & 24.81 Bbls. Water, 24 Hr. Production 94.46 Bbbl. Oil

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 9, 1962, 19.

Amerada Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title: Asst. Dist. Supt.

Send Communications regarding well to:

Amerada Petroleum Corporation

Name: Box 706, Eunice, New Mexico

Address: