

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

☒ New Well
☐ Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas 4-9-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Eumice Unit

Well No. 1, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

Unit Letter

Lea

Sec. 19

T. 21-S

R. 37-E

NMPM, Eumont Gas

Pool

County. Date Spudded 9-23-58

Date Drilling Completed 12-5-58

Please indicate location:

Elevation 3515' Total Depth 3830' PBD 3690'

Top Oil/Gas Pay 3476' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3467-3488', 3492-3508', 3524-3534', 3542-3562', 3576-3580'

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2410 MCF/Day; Hours flowed 1/4

Choke Size Method of Testing: 4" orifice well tester and 560 psi back pressure.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. mud acid, 30,000 gals. lease oil with 1/40# adomite and 1# sand per gal.

Oil Transporter

Gas Transporter Permian Basin Pipeline Company

Remarks: Filed in compliance with Rule 11, Order R-520. Application for a 307.48 acre non-standard gas proration unit will be submitted.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Unit Supervisor

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Hobbs, New Mexico

By: (Signature)

Title

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	428	325
5-1/2"	3,830	1000