



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

Lease Unit
(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 19, T. 21-S, R. 27-E, NMPM.
Largest Gas Pool. Lea County.

Well is 1980 feet from South line and 1380 feet from West line
of Section 19-21-37. If State Land the Oil and Gas Lease No. is A-1443-1

Drilling Commenced September 22, 1952. Drilling was Completed October 6, 1952

Name of Drilling Contractor: Artex Drilling Co.
Address: Odessa, Texas

Elevation above sea level at Top of Tubing Head 3721'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3761' to 3722' No. 4, from _____ to _____
No. 2, from 3776' to 3530' (Gas) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING TESTS

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	END OF TEST	FT. AND TIED FROM	PERFORATIONS	PURPOSE
3-5/8"	21#	New	418'	Boxco			Surface Pipe
5-1/2"	11#	New	3320'	Boxco		3761-3530'	Production Stringer

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	CEMENT BRAND	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	3-5/8"	422'	325	Boxco P. 3 E		
7-7/8"	5-1/2"	3330'	1000	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used No. of Qts. of fluid used, interval treated or shot.)

Treated perforations 3761-3722' (overburden) w/30,000 gals refined oil, 1-4/8" spg in 3 stages. This zone was subsequently abandoned.

Treated perforations 3776-3530' (gas) w/30,000 gals refined oil, 1/40" Alomite for 100 gals spg in 3 stages w/rubber balls between stages. WBS 10 gals. at 1100-1100g.

Result of Production Stimulation: Flowed at rate of 4110 cu gas per day at 5400 back pressure.

Depth Cleaned Out: _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....
was oil;% was emulsion;% water; and.....% was sediment. A.P.
Gravity.....

GAS WELL: The production during the first 24 hours was 2.15 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 21 lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE :

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	18957	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Monroya.....	T. Farmington.....
T. Yates.....	18481	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	18421	T. McKee.....	T. Menefee.....
T. Queen.....	18411	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	18251	T. Cr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	31		Intersected by road				
	212		Caliche				
1083			Red				
1200			Red				
1207			Ang. Green, dark				
			all to 100 ft				
1213			Salt				
1214			Red				
1215			Red				
1216			Red				
1217			Red				
1218			Red				
1219			Red				
1220			Red				
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1222			Red				
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1290			Red				
1291			Red				
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1295			Red				
1							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 26, 1958 (D. 1)

Company or Operator..... Gulf Oil Company, Inc. Address..... Box 2345, Hobbs, New Mexico

Name..... J. L. Jones, Jr. Position or Title..... Asst. Area Production Mgr.