

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 33

COMPANY Gulf Oil Corporation Bex 2167 - Hobbs, New Mexico  
(Address)

LEASE Bunice Unit WELL NO. 1 UNIT K S 19 T 21 R 37

DATE WORK PERFORMED 10-7 thru 10-9-58 POOL Eumont

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 116 Joints (3820') 5-1/2" OD 14# Grade J-55 Seamless Steel Casing. Set and cemented at 3830' with 1,000 sacks 4% Gal Incor cement. Plug at 3760'. Maximum pressure 1500#. Job completed at 11:00 P.M. 10-6-58.

After waiting over 30 hours, drilled cement plug from 3760' to 3829' and tested with 1,000# for 30 minutes. No drop in pressure. Also tested casing with 1,000# for 30 minutes before drilling plug. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name [Signature]  
Position Area Production Supt.  
Company Gulf Oil Corporation