	و بر مر م			C-103 ed 3-55)
NEW MEXICO OIL CONSE			(100110)	cu ; ;;;;
MISCELLANEOUS R				
(Submit to appropriate District Offic	celas per Comm	Ission Rule	1106)	
	c 2167 - Hobbs, N	ew Mexico		
(Ado	iress)			
	1 UNIT K	3 19	т 21	R 37
DATE WORK PERFORMED 9-24 thru 9-	25-58 POOL	Eumont		
This is a Report of: (Check appropriate	block)	esults of Te	st of Ca	sing Shut-off
<b>I</b> Beginning Drilling Operations	Re	emedial Wo	rk	
Plugging	Ot	her		
Detailed ecount of the last				
Detailed account of work done, nature and				ults obtained.
Arthur Budge Drilling Company spedded				
Ran 10 joints (416*) 8-5/8* OD 24# Gra	de J-55 Seamless	Steel Casir	ng. Set	and
cemented at 428 with 325 sacks regula pressure 300#. Circulated approximate 9-24-58.	ly 15 sacks. Job	b completed	at 8:45	AM
	5/04 anoing which	1.000# for	30 minute	88.
After waiting over 24 hours, tested 8-	Jun from 2001 to			
No drop in pressure. Drilled cement p	lug from 3981 to	4281 and te	ested with	n
After waiting over 24 hours, tested 8- No drop in pressure. Drilled cement p 1,000# for 30 minutes. No drop in pre	lug from 3981 to	4281 and te	sted with	n
No drop in pressure. Drilled cement p	lug from 3981 to	428' and te	ssted with	n
No drop in pressure. Drilled cement p	lug from 3981 to	428' and te	ested with	n
No drop in pressure. Drilled cement p	lug from 398' to ssure.	428 <sup>1</sup> and te	ested with	n 
No drop in pressure. Drilled cement p 1,000# fer 30 minutes. No drop in pre	lug from 398' to ssure.	428 <sup>1</sup> and te	ested with	n 
No drop in pressure. Drilled cement p 1,000# for 30 minutes. No drop in pre FILL IN BELOW FOR REMEDIAL WORK	lug from 398' to ssure.	428 and te	mpl Date	
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