

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Graham State(NCT-I)

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

9. Pool name or Wildcat

Paddock & Drinkard

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 19 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3510

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 1/19/89 thru 2/13/89

TD: 6720

PB: 6688

MIRU. POOH w/production equipment. Recover fish. Cleanout scale f/6664-6693.
TIH, set RBP at 6399' and test to 1500psi, ok. Set pkr at 6336'. Test sqz perf
6370-71 to 500psi/5min. ok. PU pkr and set at 5794, tst sqzd Blinbry perfs 5829-5912'
to 500psi, ok. Set RBP at 6336 and pkr at 5794 to isolate Blinbry (tst RBP to 2000psi)
Press sqz to 2000psi, decrease to 1000psi in 1 1/2 min. Move pkr and RBP. Set RBP at
5200 and pkr at 5108. Set RBP at 6336' and pkr at 5794'. Isolate Blinbry. Swab.
Set RBP at 5794' and test to 2000psi, ok. Pmp 3sx sand on RBP (12'). PU CICR and
set at 5085'. Isolate Paddock, test tbq to 3000psi, ok. Test annulus to 500psi, ok.
Batch mix 200sx Cl C. Begin running sqz. Sqzd at 2300psi w/10 1/2bbls displaced
(92sx in form). Sting out and dump 19bbls cmt on top of CICR (475') WOC 22 hrs. Drill
out cmt and CICR at 5085'. Circulate clean. Drill on cmt ret. Set pkr at 495'.
Sqz holes at 514', pressure tst to 500#, lost 75#. Tst and isolate leak (continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. K. Elmore

TITLE

Technical Asst.

DATE

2-21-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEYTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

TERMS OF APPROVAL IF ANY:

FEB 23 1989

/431' to 465'. Release pkr, RIH, set RBP at 2222'. Dump 5 sx sand on RBP. Batch mix and pmp 125 sx Cl C cmt. Total 8lsx. into formation. WOC. Drillout cmt and test casing and surface equipment to 500psi. for 30 min. Lost 40psi in 30 min. Fin drillout cmt. Press tst csg to 500psi for 30 min. No pressure loss. RIH to RBP at 2222'. Circulate sand off RBP. POH. RIH to CICR at 5058'. Drillout to 5061'. Test surface lines and TCL at 3633'. ok. Test Paddock sqz. Tst csg f/surf to 5794' to 500psi. for 30 min. ok. Drillout cmt and test Paddock sqz. Test csg f/surf to 5794' to 500psi, for 30 min. ok. Perf lower Paddock at 5389'87,52,50, 25,23,5280'; 78',44', and 5242 w/ 2 1/2 JHPF at 180°. RD MO. Acidize perms w/ 1500 gallons, 20% NEFE. Swab. Flow to tank. Set CICR at 5151'. Batch mix and pmp 150sx cmt. Displace w/FW. Reverse out 8bbls cmt to pit at 500psi. Put 75sx into form. Left 9.4bbl in casing below CICR. Left .3bbls cmt on top of CICR. WOC 26 hrs. Drillout cmt and CICR to 5396'. Circulate clean. Set pkr at 3731'. Press tst csg below pkr to 500psi for 30 min, ok. Rlse pkr. Circulate sand off RBP at 5794'. PU, Swab. RIH w/2 3/8" tbg to 6687'. RIH w/pump and rods. Clean and clear location. Turn over to production.