

NEW MEXICO
OIL CONSERVATION COMMISSION

BCN 2045

HOBBS, NEW MEXICO

DATE Nov. 2, 1962

To:

Gulf Oil Corp.

Box 2167

Hobbs, New Mexico

Re: Flaring of Casinghead Gas

Gentlemen:

Form C-110 for your Graham State NCT-1 #1 19-21-37 Blinebry
Lease Well No. S-T-R Pool

which was completed 10/3/62, indicates that no connection has been made for the sale of casinghead gas from this well. To comply with Commission Order No. R-553 you must, therefore, obtain a connection, or secure a No-Flare Order from the Commission not later than 1/3/63. Failure to comply with these instructions will result in allowable cancellation without further notice.

Yours very truly,

OIL CONSERVATION COMMISSION

Supervisor, District 1
Title

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR OIL ~~WELL~~ ALLOWABLE

New Well
~~EXISTING WELL~~

This form shall be submitted by the operator before an initial allow is assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the Santa Fe District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15,025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 4, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation **Graham State (NCT-I)** Section **19** T. **21-S** R. **37-E** NE 1/4 SW 1/4 SW 1/4
Company or Operator (Lease)
M Unit Letter Sec. **19** T. **21-S** R. **37-E** NE 1/4 SW 1/4 SW 1/4 Pool

Tea
Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660 FSL, 660 FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	354	350
9-5/8"	3699	325
* 7"	6717	360
2-3/8"	5123	

County: **Dave Spudd** Date Spudded: **7-21-62** Date Drilling Completed: **8-11-62**
Elevation: **3510** Surface Elevation: **6720** BPTC: **6681**
Top Oil/Gas Pay: **5162** Name of Well: **Paddock**
PRODUCING IN INTERVAL -
Perforations: **5162 to 5169'**
Open Hole: **---** Depth: **6717** Depth: **5123**
OIL WELL TEST -
Natural Flow Test: **---** bbls. oil, **---** this water in **---** hrs, **---** min. Size **---**
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **119** bbls. oil, **0** this water in **24** hrs, **---** min. Size **12/64"**
GAS WELL TEST -
Natural Flow Test: **---** MCF, hours flowed **---** Choke Size **---**
Method of Testing (pilot, back or surge, etc.): **---**
Test After Acid or Fracture Treatment: **---** MCF/Days, hours flowed **---**
Choke Size **---** Method of Testing **---**
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Acidized W/500 gals 15% NEA**
Casing Press. **OPrk** Tubing Press. **1600** Date First Test **10-3-62**
Oil Transporter **Gulf Oil Corporation**
Gas Transporter **None - Producing in test tank.**

Remarks: **Triple completion. Drinkard, Blinebry and Paddock**
*** 7" liner. Top set at 3633'**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____ **Gulf Oil Corporation**
Company or Operator

OIL CONSERVATION COMMISSION

By: _____
Title _____

By: _____
(Signature)

Title **Area Production Manager**
Send Communications regarding well to:
Name **Gulf Oil Corporation**