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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR OIL ~~WELL~~ ALLOWABLE

New Well
13-3/8" 7" 5"

This form shall be submitted by the operator before an initial flow test is assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 bbls at 60" bar when.

Hobbs, New Mexico

October 4, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Graham State (NCT-I)

Well No. **1**

in **SW** 1/4, **SW** 1/4,

Company or Operator,

(Lease)

M Sec. **19** T. **21-S** R. **37-E** NMPM **Blinbry** Pool

Unit Letter

Lee

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660 FSL, 660 FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8"	354	350
9-5/8"	3699	325
* 7"	6717	360
2-3/8"	5773	

County Date Spudded **7-21-62**

Date Drilling Completed **8-11-62**

Elevation **3510** Surface **6720** STD **6681**

Top Oil/ ~~gas~~ **5829** Name of well **Blinbry**

PRODUCING INTERVAL -

Perforations **5829, 5856, 5872, 5895 & 5912'**

Open Hole **—** Casing Depth **6717** Casing **5773**

OIL WELL TEST -

Natural Prod. Test: **—** bbls./hr. **—** hrs. **—** min. Size **—**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used) **153** bbls./hr. **27** hrs. **24** min. Size **18/64"**

GAS WELL TEST -

Natural Prod. Test: **—** bbls./hr. **—** hrs. **—** min. Size **—**

Method of Testing (pilot, back pressure, etc.)

Test After Acid or Fracture Treatment: **—** MCF/day; Hours flowed **—**

Choke Size **—** Method of Testing: **—**

Acid or Fracture Treatment (Give amount of materials used, such as acid, water, oil, and sand): **1000 gals 15% NHA, frac w/12000 gals gelled lse oil w/1/4" Ado**

Casing **800** Tension **2800** Last test run **M-11 and 3" SPT**
Press. **3500** **10-3-62**

Oil Transporter: **Gulf Oil Corporation - Trucks**

Gas Transporter: **None - Producing in test tank**

Remarks: **Triple completion. Drinkard, Paddock and Blinbry.**

*** 7" liner. Top set at 3633'.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved

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Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By

(Signature)

By

Title

Area Production Manager

Send Communications regarding well to:

Name

Gulf Oil Corporation

Title