

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation Graham State (NCT-I)
(Company or Operator) (Lease)
Well No. 1, in SW ¼ of SW ¼, of Sec. 19, T. 21-S, R. 37-E, NMPM.
Drinkard, Blinberry & Paddock Pool, Lea County.
Well is 660 feet from South line and 660 feet from West line
of Section 19, 21-S, 37-E If State Land the Oil and Gas Lease No. is A-1543-1
Drilling Commenced 7-21-, 19 62 Drilling was Completed 8-11-, 19 62
Name of Drilling Contractor Moran Producing and Drilling Corporation
Address Box 1718, Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3510 The information given is to be kept confidential until
....., 19.....

No. 1, from 6635 to 6658 Drk. No. 4, from _____ to _____

No. 2, from 5829 to 5912 Bl. No. 5, from _____ to _____

No. 3, from 5162 to 5189 Pad. No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	341	Guide			Surface Pipe
9-5/8"	36#	New	3688	Guide			Intermediate
* 7"	23#	New	3084	Guide		6635-6658 Drk. 5829-5912 Bl. 5162-5169 Pad.	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	354	350	Pump & Plug		
12-1/4"	9-5/8"	3699	325	Pump & Plug		
8-3/4" * 7"		3633-6717	360	Pump & Plug		

* 7th Liner.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Drinkard: Fraced with 400 gals oil and acidized With 2000 gals 15% retarded acid.

Blinebry: Fraced with 12,000 gals lease oil and acidized with 1000 gals 15% NEA

Paddock: Acidized with 500 gals 15% NEA.

Result of Production Stimulation... Drinkard: Flowed 322 BO, 8 BW in 24 hours. GV 140.0 MCFPE, GOR 1379
Blincy flowed 153 BO, 27 BW in 24 hours. GV 181.0 GOR 1183.
Paddock flowed 119 BO, 0 water in 24 hours. GV 181.0 MCFPD/ Depth Cleaned Out.
GOR 1521.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6720 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

8-21-62 Drinkard
 1-3-62 Blinebry

PRODUCTION

Put to Producing 10-3-62 Paddock, 19. Drk 330 97 %
 Bl. 180 84 %
 OIL WELL: The production during the first 24 hours was Pad. 119 barrels of liquid of which 100 %
 was oil; % was emulsion / 3 %
 % water; and % was sediment & P
 Gravity 35.7 Drk / 16 %
 36.5 Bl. / 100 %
 38.0 Pad.

GAS WELL: The production during the first 24 hours was M.C.F. plus b r e s t
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1224	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2832	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3466	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta. 5110	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 6180	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190		Surface rock				
	1160		Red Bed				
	1260		Anhy				
	2483		Anhy & Salt				
	3572		Anhy & Gyp.				
	3255		Anhy				
	3367		Anhy & Lime				
	6720		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as far as can be determined from available records.

October 16, 1962

Company or Operator. Gulf Oil Corporation

Address. Box 2167, Hobbs, New Mexico

Name. J. C. Ballinger

Position. Title. Area Petroleum Engineer