NUMBER OF COPIES RECE									and American State of the Company of
SANTA FE FILE U.S.G.S.		NE	EW MEXIC	CO OIL C	ONSER	HOITAY	COMMISSIO) N	FORM C-103
LAND OFFICE OIL	F 1	MISCELLANEOUS REPORTS ON WELLS							
PHORATION OFFICE									
OPERATOR	<u> </u>		to appropi	· · · · · · · · · · · · · · · · · · ·		as per Co	mmission Ru	le 1106)	
Name of Company	Paurose I	Production Con		Addre		- 988.	Denice, K	or Yes	des
Lease			Vell No.	Unit Letter	Section	Township		Range	
Date Work Performe	<mark>Warliek</mark> d	Pool	1	A	19	County	21.5		378
2-8-65	· · · · · · · · · · · · · · · · · · ·	Penroso-					Loa	·	
Beginning Dril	lling Operation			OF: (Check			Explain):		
☐ Plugging			edial Work	u			Lxpiuini.		
Detailed account of	work done, na	ture and quantity of	f materials (used, and re	sults obtai	ned.	· · · · · · · · · · · · · · · · · · ·		
1									
Witnessed by	. Tankers	Legy	Position 8	Superinte	undont	Company	Penroso P	reduct	ion Cappany
	. Tankera	Ley FILL IN BELC	OW FOR RI		WORK RE			roduct	ion Cappany
	Tankera		OW FOR RI	NAL WELL	WORK RE	Producing	NLY Interval		pletion Date
D F Elev. 3511 Tubing Diameter	T D	FILL IN BELO	OW FOR RI	610	WORK RE	Producing 5585-5	Interval Oil Stri		pletion Date 1950
D F Elev. 3511 Tubing Diameter	T D	FILL IN BELO	OW FOR RI	610	WORK RE	Producing	Interval Oil Stri	Com	pletion Date
D F Elev. 3511 Tubing Diameter 2 Perforated Interval(s	T D	FILL IN BELO	OW FOR RI	6100 Oil Stri	WORK REDATA	Producing 5585-5	Interval Oil Stri	Com	pletion Date 1950
D F Elev. 3511 Tubing Diameter	T D	FILL IN BELO 6692 Tubing Depth	OW FOR RI	6100 Oil Stri	WORK RE	Producing 5585-5	Interval 6737 Oil Stri	Com	pletion Date 1950
D F Elev. 3511 Tubing Diameter 2 Perforated Interval(s	T D 2 3/8 3) 5585-57	FILL IN BELO 6692 Tubing Depth	DW FOR RI ORIGIN PBTD	6100 Oil Stri	WORK REDATA	Producing 5585-5	Interval Oil Stri	Com	pletion Date 1950
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D F Elev. 3511 Tubing Diameter 2 Perforated Interval(s Open Hole Interval Percent Sixe Test Before	T D 2 3/8 5585-57 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	6692 Tubing Depth 37 Blinebry Oil Production	PBTD RESULT Gas Pr M C	Production	WORK REDATA Data ing Diamet KOVER Water Pr	Producing 5585-5 er 5 1/	Interval Oil Stri	Com ng Depth	pletion Date 1950 6535 Gas Well Potential
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