U.S.G.5.	i			IEW MEXIC	OIL C	ONSERVAT	ION CO	MISSION	FORM C-103 (Rev 3-55)
TRANSPORTE	R GAS			MISCELL	ANEOU	S REPOR	TS ON V	VELLS	(164 3-33)
OPERATOR			(Subm	it to appropria	ate Distric	t Office as b	er Commis	sion Rule 1,1	96)
Name of Cor		rose Pr	oduction C		Addre		ox 988,	Bunice, N	ew Mexico
Lease W	arlick			Well No. U	Jnit Letter	Section Tox		21 S	37 E
Date Work P	erformed 2-3-		ool Blineb	New York		Coun		Jea	
		0)		A REPORT O	F: (Check	appropriate bl		708	
Beginn	ing Drilling Op	erations	Ca	sing Test and	Cement Joi	b 🗆 (Other (Expl	ain):	
Pluggi	ng		🔼 Re	medial Work					
W/2300 sand.		me & 4 r at 5	1000# 20-4 570' W/200	0 sand.	Frac up low pack	per sone	W/34000	gal brine	10wer zone 63.320# 20-40 F
		erelev		Position Superize	tendeni	Comp		se Product	ion Company
	y A. L. Tank	ceraley		Position Superin			Penro		ion Company
Rline				Superin LOW FOR REPORTED		WORK REPOI	Penro	·	
Rline	A. L. Tank	T D	FILL IN BE	Superiz	MEDIAL V	WORK REPOIDATA	Penro	erval	Completion Date
Rline DF Elev. Tubing Diam	A. L. Tank bry sone 3511 neter 2 1/16	T D	6692	Superin	MEDIAL VAL WELL 610 Oil Stri	WORK REPOIDATA Pro	Penro	Oil String D	Completion Date 1950 epth 6535
Fline DF Elev. Tubing Diam	A. L. Tank	T D	6692 bing Depth	Superin	MEDIAL VAL WELL 610 Oil Stri	WORK REPOIDATA Proing Diameter	Penros RTS ONLY	erval	Completion Date 1950 epth 6535
Perforated In	3511 neter 2 1/16 nterval(s) 558	T D	6692 bing Depth	Superin	MEDIAL VAL WELL 610 Oil Stri	WORK REPOIDATA Proing Diameter	Penrol RTS ONLY oducing Inte	Oil String D	Completion Date 1950 epth 6535
Perforated In	A. L. Tank shry zone 3511 neter 2 1/16 nterval(s) 558	T D	6692 bing Depth	Superin	MEDIAL VAL WELL 610 Oil Stri	WORK REPOIDATA On Proing Diameter ing Diameter ing Formation(Penrol RTS ONLY oducing Inte	Oil String D	Completion Date 1950 epth 6535
Paline DF Elev. Tubing Diam Perforated In	A. L. Tank shry zone 3511 neter 2 1/16 nterval(s) 558	T D	6692 bing Depth	Supering Low FOR RESULTS	Oil Stri	WORK REPOIDATA On Proing Diameter ing Diameter ing Formation(Penros RTS ONLY oducing Inte	Oil String D	Completion Date 1950 epth 6535
Pline DF Elev. Tubing Diam Perforated In	A. L. Tank abry 2010 3511 neter 2 1/16 nterval(s) 558 558 Date of	T D	6692 abing Depth 338 Oil Production	Superin	Oil Stri	WORK REPORT DATA Proving Diameter ing Diameter ing Formation(KOVER Water Produ	Penros RTS ONLY oducing Inte	Oil String D	Completion Date 1950 epth 6535
Pline DF Elev. Tubing Diam Perforated In Dpen Hole In Test Before	A. L. Tank abry 2010 3511 neter 2 1/16 nterval(s) 558 558 Date of	T D	6692 abing Depth 338 Oil Production	Superin	Oil Stri	WORK REPORT DATA Proving Diameter ing Diameter ing Formation(KOVER Water Produ	Penros RTS ONLY oducing Inte	Oil String D	Completion Date 1950 epth 6535
Perforated In Perforated In Perforated In Perforated In Perforated In Perforated In Perforate In	A. L. Tank abry 2000 3511 neter 2 1/16 nterval(s) 558 558 Date of Test 1-28-45	T D	6692 thing Depth Oil Production BPD	Superin	MEDIAL MAL WELL 610 Oil Stri Production FPD	WORK REPORT DATA Proving Diameter ing Diameter ing Formation KOVER Water Produ BPD	Penrol RTS ONL Y oducing Inte 5 1/2 (s) action	GOR Subic feet/Bbl	Completion Date 1950 epth 6535
Pline DF Elev. Fubing Diam Perforated In Den Hole In Test Before Workover After Workover	A. L. Tank abry 2010 3511 neter 2 1/16 nterval(s) 558 558 nterval Date of Test 1-38-65 OIL CONS	T D	FILL IN BE 6692 bing Depth Oil Production BPD	Superin	MEDIAL MAL WELL 610 Oil Stri Production FPD	WORK REPORT DATA Proving Diameter ing Diameter ing Formation(KOVER Water Produ BPD reby certify that e best of my k	Penrol RTS ONL Y oducing Inte 5 1/2 (s) action	GOR Subic feet/Bbl	Completion Date 1950 epth 6535 Gas Well Potential MCFPD
Perforated In Perforated In Perforated In Perforated In Perforated In Perforated In Perforate In Inc. In Perforate In Inc.	A. L. Tank abry 2010 3511 neter 2 1/16 nterval(s) 558 558 nterval Date of Test 1-38-65 OIL CONS	T D	FILL IN BE 6692 bing Depth Oil Production BPD	Superin	Oil Strict Production FPD I her to the	WORK REPORT DATA Proving Diameter ing Diameter ing Formation(KOVER Water Produ BPD eby certify that e best of my k	Penrol RTS ONLY oducing Inte 5 1/2 (s) at the inform nowledge.	GOR Subic feet/Bbl	Completion Date 1950 epth 6535 Gas Well Potential MCFPD