

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT ~~OIL AND NATURAL GAS~~
DISTILLATE

Company or Operator Makin Drilling Company Lease Warlick-Blinebry
Address P. O. Box 1628, Hobbs, New Mexico SAME
(Local or Field Office) (Principal Place of Business)
Unit A, Well(s) No. 1, Sec. 19, T. 21S, R. 37E, Pool Blinebry Gas
County Lea Kind of Lease: Fee

If Oil well Location of Tanks

Authorized Transporter Cactus Petroleum Corporation Address of Transporter
P. O. Box 1567, Midland, Texas Same
(Local or Field Office) (Principal Place of Business)

Per cent of ~~oil and natural gas~~ DISTILLATE to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas
from this unit are none.

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐
CHANGE IN TRANSPORTER ☒ OTHER (Explain under Remarks) ☐

REMARKS:

This is for the transportation of distillate only. Former transporter was Famariss Oil and Refining Company.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of March, 19 56

Approved M. J. Credy, 19

OIL CONSERVATION COMMISSION

By M. J. Credy

Title Executive Director

MAKIN DRILLING COMPANY

By J. W. Adams

Title Agent, J. W. Adams

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

New Mexico
OIL CONSERVATION COMMISSION



GOVERNOR JOHN F. SIMMS
CHAIRMAN
LAND COMMISSIONER E. S. WALKER
MEMBER
STATE GEOLOGIST W. B. MACEY
SECRETARY & DIRECTOR

Box 2045
HOBBS, NEW MEXICO

March 12, 1956

Mr. W. B. Macey
Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Makin Drilling Co. Warlick 7-4 Sec.

Dear Mr. Macey:

Since early 1955 the Makin Drilling Company Warlick 7-4 Sec. 10-21-33, has been permitted to produce gas at the same rate of allowable as wells in the Blinbry pool. Commission Order No. 2-431 extends the boundaries of the Blinbry pool to include the area dedicated to this well and unless there is some other reason for keeping it off the gas proration schedule, I believe it should be picked up and assigned an allowable of 160 acres effective April 1st.

I believe a standard unit in the Blinbry pool is a 160 acre quarter section. It is indicated by the operator's plot that the acreage dedicated to this well is the S/2 of the SE/4 of Section 18 and the N/2 of the NE/4 of Section 19, T-21-S, R-17-E. If OSD Order No. 2-431 required to include this well on the proration schedule.

Yours very truly,

OIL CONSERVATION COMMISSION

A. J. Porter, Jr.
Proration Manager

WBP/LS

R. Order Needed since the unit crosses a section line.