

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALES OFFICE	
FILE	
MAIL ROOM	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PREPARATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and 105
Effective 1-1-55

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CAMPBELL & HEDRICK	
P.O. BOX 401, MIDLAND, TEXAS 79702	
Requesting Party (Check one box)	Change in Transporter ()
Oil ()	Oil ()
Casinghead Gas (X)	Casinghead Gas ()
If change of ownership give name and address of previous owner: J. W. PEERY P.O. BOX 401, MIDLAND, TEXAS 79702	

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Loc. or Lease	State of Lease
HARDY	1	Perrose-Skelly	Fed 032591 (c)
Location			
Section	P 330	Feet From The South Line and 330	Feet From The East
Range	19	Township 21-3	Range 37-3 Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line	P.O. Box 2648, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas (XX) or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Getty Oil Company	P.O. Box 249, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks	Unit Sec. Twp. Range Date
P 19 21 37	Yes Apr. 24, 1958

If this production is commingled with that from any other lease or pool, give commingling number: R-537

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Both	Deepen	Refrack	Same Res't	Diff. Res't
True Bottom	Date Compl. Ready to Prod.	Depth, ft.	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate
Gravel Pack	Name of Producing Company	Depth, ft.	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate
Gravel Pack	Name of Producing Company	Depth, ft.	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate
TUBING, CASING AND CEMENTING RECORD							
PIPE SIZE	CASING & TUBING SIZE	CEMENT WEIGHT	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Well No.	Test Date	Test Type	Test Results
Test Pressure	Tubing Pressure	Depth, ft.	Gravel Size
Actual Flow During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Flow Test - MCF/D	Length of Test	Gravel Size	Gravity of Condensate
Test Pressure (Shut-in)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Gravel Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PARTNER

6/29/77

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

SIGNED _____

FILED _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable wells and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.