During gas-oil ratio test, each well shall be produced at a r in which well is locate by more than 25 percent. Operator tolerance in order that well can be assigned increased allowable Gas volumes must be reported in MCF measured at a pres Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any w (See Rule 301, Rule 1116 & appropriate pool rules.)	Instructions:		 	Paddock	Drinkard	State CK			P.O. Box 3092,		Operator		1000 Rio Brazos Rd., Aztec, NM 87410	DISTRICT II P.O. Drawer DD, Artesia, NM 88210	DISTRICT P.O. Box 1980, Hobbs, NM 88240	Submit 2 copies to Appropriate District Office.
il ratio test, each locate by more that well can be must be reporte ase will be 0.60 pressure in lieu Rule 1116 &		SHL	VILL H L	72% 45%	28% 55%	(DHC#844) OIL GAS	ב ואאואים	LEASE NAME		Amoco Production Company			Rd., Aztec, NM 8	, Artesia, NM 882	lobbs, NM 88240	o Appropriate
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produc ent. O eased a asured : ssure fo pool	-		 			Z	c		7725						OII	State of New Mexico Energy, Minerals and Natural Resources Department
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool which well is locate by more than 25 percent. Operator is encouraged to take advantage of this 25 percent gas volumes must be reported in MCF measured allowables when authorized by the Division. confic gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. ce Rule 301, Rule 1116 & appropriate pool rules.)			 			19	S	LOCATION	77253-3092 (Rm 17.182)							
						215		TION	2 (Rm 1				Santa Fe, New Mexico 87504-2088	S	[
						37E	מ		7.182)			GA		anta F	ONC	
						01-25-93	TEST	DATE OF			Pool	GAS-OIL RATIO TE		P.O.Box 2088 e, New Mexico 8	OIL CONSERVATION	State of New Mexico Ils and Natural Resour
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	l her						ABLE	DAILY		& Paddock					SION	artment
Signature Devina M. Prince Printed name and title 02-04-93 Date (713) 596-7686 Telephone No.	I hereby certify that the above information is true and complete to the best of my knowledge and belief.	· ·				24HRS	HOURS		Com							
					-	2	BBLS.		Completion							
		, <u> </u>	 			20	OIL				County					
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	nd			1.09	3.12	1.70	CU,FT/BBL.	GAS-OIL RATIO							1/1/89	116