

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT AND FORM C-101 FOR SUCH PROPOSALS.

1. ☒ OK WELL ☐ BAD WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Form or Lease Name STATE CLK
3. Address of Operator P. O. BOX 3092; HOUSTON, TEXAS 77253	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2209</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NEPM.	10. Field and Pool, or oilfield Paddock AND Drinkard
11. Elevation (Show whether DF, RT, CR, etc.) 3516.4	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

We propose TO MIRUSU AND Pull rods AND Pump. Lay down 2 1/16" Short String. String out of Model D packer AND Pull Long String. Rig up wireline AND RUN DR Plug AND set in model D PKR. PU 2 3/8" N-80 tbg AND run 5 1/2" RBP to 5000'. Test casing to 1000 psi. if tests is OK continue, if not we will propose Additional work. Release RBP AND pull tubing to 1400' AND cap with SAND. Pull out of hole with tubing. RU Wireline AND perf 5 1/2" csq AND 2" tbg punch (decentralized) at 1200'-1201' with 4 JSPF. Run packer to 1100' AND establish circulation AND run fluid caliper AND dye. Pull tubing AND PKR. Run CMT RET AND set at 1100'. Squeeze 175 SXS class "C" CMT to circ. AND string out of RETAINER. Pull Tubing AND wait on CMT TO SET. Run bit AND drill out cement ret AND CMT. Test csq to 1000 psi. Retrieve RBP AND Run in hole with prod. Equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 10-26-88 BY Admin. ANALYST

Orig. Signed by
Paul M. [unclear]

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: