

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Name of Operator AMOCO PRODUCTION COMPANY Address of Operator P. O. Box 68, Hobbs, NM 88240 Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2209 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 21-S RANGE 37-E NMPM.		7. Unit Agreement Name 8. Farm or Lease Name State CK 9. Well No. 1 10. Field and Pool, or Wildcat Paddock & Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3516.4 KB		12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 4-28-87. Pull rods and pump from Paddock and kill tubing with 25 bbl water. Kill Drinkard tubing with 30 bbl water. POH with Paddock tubing and Drinkard tubing. Run Baker seal assembly and 2-1/16" tubing with tailpipe landed at 6623 and seal assembly landed at 6424. Run 2-1/16" tubing landed at 5129. Swab Drinkard. Acidize Drinkard with 275 gal Super A-Sol and 5000 gal 15% gelled acid and flush with 21 bbl 2% KCL water. Maximum pressure of 3700 psi and minimum pressure of 850 psi. Average injection rate of 6 BPM. ISIP 970 psi and 10 min SIP vac. Swab. Install pumping equipment on Paddock side and load tubing. Pump started sticking. 14 hr TPC on Drinkard side 200 psi. Unable to free pump on Paddock side. Back off rods and strip tubing and rods out of hole. Run 2-1/16" tubing with seating nipple landed at 5129. Hot water tubing with 30 bbl 2% KCL water. Install pumping equipment. Swab Drinkard and SI. 14 hr TPC 625 psi and bled to 0 in 30 min. Swab. Return to production.

PPWO: .2 BOPD x 0 BWPD x 93 MCFD.
PAWO: 3 BOPD x 2 BWPD x 29 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By *O. M. Mitchell* Sr. Admin. Analyst DATE 5-29-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ DATE JUN 2 1987

CONDITIONS OF APPROVAL, IF ANY: