

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-06673
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-409-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Changes due to DHC	State /CK/			
2. Name of Operator Amoco Production Company	8. Well No. 2			
3. Address of Operator P.O. Box 3092, Rm 17.182 Houston, Texas 77253-3092	9. Pool name or Wildcat Drinkard, Paddock, Blinbry			
4. Well Location Unit Letter K : 1650 Feet From The South Line and 2207.6 Feet From The West Line Section 19 Township 2-S Range 37-E NMPM Lea, NM County				
10. Date Spudded 01-27-62	11. Date T.D. Reached 02-22-62	12. Date Compl. (Ready to Prod.) 03-04-93	13. Elevations (DF & RKB, RT, GR, etc.) 3520'	14. Elev. Casinghead
15. Total Depth 6754'	16. Plug Back T.D. 6696'	17. If Multiple Compl. How Many Zone? 3	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5158-5168'--Paddock; 5803-5938'--Blinebry; and 6649-6659'--Drinkard				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	519'	17-1/2"	500 SX	
9-5/8"	32.3, 36	2634'	12-1/4"	200 SX, 309-1/2 SX	
7"	20,23	5754'	8-3/8"	585 SX, 85 SX	2365'*
* Additional 309-1/2 sx class c cmt squeezed behind 9-5/8" csg.					
** Replaced 2365' bad casing with 23# csg x 85 sx class c cmt.					

24. LINER RECORD								25. TUBING RECORD		
SIZE		TOP	BOTTOM	SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET
N/A								2-7/8	6683'	5107'

26. Perforation record (interval, size, and number)
5158-5168', 2 JSPF
5803-5938', 4 JSPF
6649-6659', 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4100-TD	7000 gals 15% NE HcL
	4' spacing

28. Date First Production 03-04-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing		
Date of Test 03-31-93	Hours Tested 24	Choke-Size --	Prod'n For Test Period Oil - Bbl. 33	Gas - MCF 38	Water - Bbl. 86	Gas - Oil Ratio 1,152
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 33	Gas - MCF 38	Water - Bbl. 86	Oil Gravity - API - (Corr.) 37.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Texaco

Test Witnessed By
S. M. Bishop

30. List Attachments
None.

Remarks: To report changes due to downhole commingling (Order No. 556)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Devina M. Prince

Printed
Name

Devina M. Prince

Title

Staff Assistant

Date 04-13-93