

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL, CONSERVATION DIVISION

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

GAS-OIL RATIO TEST

Operator						Pool							County		
Anmoco Production Company									Drinkard, Paddock, & Blinebry					Lea, NM	
Address								TYPE OF TEST - (X)		Scheduled	Completion		Special		
P.O. Box 3092	Houston,	Texas	77253 3092												
LEASE NAME		WELL NO.	LOCATION		DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	WATER BBL.S.	PROD. GRAV. OIL	OIL BBL.S.	GAS M.C.F.	GAS-OIL RATIO CU.FT/BBL.
		U	S	T	R										
State CK		2	K	19	21S	37E	03 31 93	P	N/A	N/A	24	86	33	38	1 15
Downhole Commingle #556															
		Oil		Gas											
Paddock	63%	21%													
Blinebry	22%	34%													
Drinkard	15%	45%													

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

During gas oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is locate by more than 25 percent. Operator is encouraged to take advantage of this 25 percent allowance in order that well can be assumed increased allowables when authorized by the Division.

Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Tolerance in order that well can be assigned increased allowances which authorized by the Department.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Signature *Alexandra M. Drake*

Devina M. Prince

Staff Assistant

Printed name and title

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