

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-06673

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

A-409-6

7. Lease Name or Unit Agreement Name

State - CK -

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

8. Well No.

2

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 (Km. 16.108)

9. Pool name or Wildcat

Drinkard Paddock + Blinberry

4. Well Location

Unit Letter K : 16.50 Feet From The SOUTH Line and 2207.6 Feet From The WEST Line

Section

19

Township

21S

Range

37E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3520

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Downhole Commingle ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) RUSU X POH w/ PUMPING EQUIP, TUBING STRINGS, AND 1 1/4" VENT PIPE.  
2) CUT OVER BAKER MODEL FA PACKER SET @ 5200' X POH. APPROX  
1472' OF TAILPIPE BELOW PKR. USE 2% KCL FLUID FOR CIRC

3) RUN PRODUCTION EQUIPT. LAND TBG BELOW BOTTOM PERF @ 6659'

4) PUMP TST UNTIL STABILIZED. OBTAIN FLUID LEVEL.

5) BASED ON COMMINGLED RATE AND FLUID LEVEL STIMULATION  
MAY BE REQUIRED.

6) PRODUCE WELL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

H. I. Blum

TITLE

Stf. Admin. Analyst

DATE

8-18-92

TYPE OR PRINT NAME

H. I. Blum

TELEPHONE NO.

713-584-7213

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

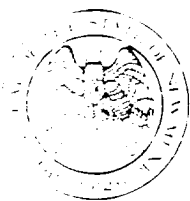
APPROVED BY

TITLE

DATE

AUG 24 '92

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR  
ANITA LOCKWOOD  
CABINET SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

AMENDED  
ADMINISTRATIVE ORDER DHC-556

Amoco Production Company  
P.O. Box 3092  
Houston, Texas 77253

Attention: K.W. Brand

*State "CK" Well No. 2  
Unit K, Section 19, Township 21 South, Range 37 East, NMPM,  
Lea County, New Mexico.  
Drinkard, Paddock & Blinebry Pools*

Dear Mr. Brand:

Reference is made to your recent application for an amendment to Administrative Order No. DHC-556, dated July 17, 1985, which authorized the downhole commingling of production from the Blinebry and Drinkard pools in the wellbore, to permit the addition of a third zone of production to be commingled in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by the top unit allowable for the Paddock Pool.

Amended Administrative Order DHC-556  
Amoco Production Company  
July 31, 1992  
Page 2

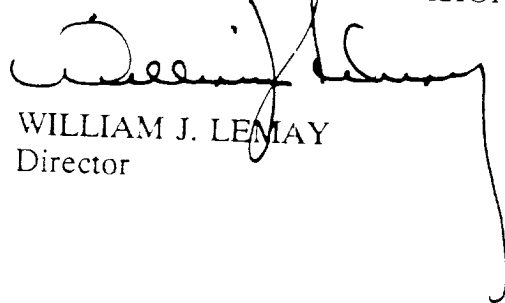
Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Paddock Pool:	Oil	63%	Gas	21%
Bliebry Pool:	Oil	22%	Gas	34%
Drinkard Pool:	Oil	15%	Gas	45%

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 31st day of July, 1992.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

xc:   OCD - Hobbs  
      NMSLO - Oil & Gas Division