

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amoco Production Company		Lease State /CK/		Well No. 2	
Location of Well	Unit K	Sec. 19	Twp 21-S	Rge 37-E	County Lea
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)
Upper Compl	Paddock		Oil	Pump	Tubing
Lower Compl	Blinebry-Drinkard (DHC)		Oil	Pump	Tubing

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:00 Noon; 5/26/91

Well opened at (hour, date): 12:00 Noon; 5/27/91

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 12:00 Noon; 5/28/91

Oil Production

During Test: 16 bbls; Grav.

Gas Production

During Test: 80

Total Time On Production 24 hours

MCF; GOR 5000

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 12:00 Noon; 5/29/91

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 12:00 Noon; 5/31/91

Oil production

During Test: 30.8 bbls; Grav.

Gas Production

During Test: 167

Total time on Production 24 hours

MCF; GOR 5,422

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Amoco Production Company

Operator

Signature

Kim A. Colvin Asst. Admin. Analyst

Printed Name

6/4/91

Date

713/596-7636

Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 11 1991

By

Title