

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 37501

Form C-103
Revised 10-1-77

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-409-6

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CE, PER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <u>State CK</u>
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <u>2</u>
4. Location of well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2207.6</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or wildcat <u>Blindery, Drinkard,addock</u>
11. Elevation (show whether DF, RT, GR, etc.) <u>3507' GL</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>DHC Blind Drink, then Dual w/adddock</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reference Administrative Order No. DHC-556.

MISU 9-2-85. POH with triple completion production equipment. Ran bit and cleaned out to 6705'. RIH with RBP and packer. Set RBP at 6688' and packer at 6492'. Pumped 3000 gals 15% NEFE HCl. Flushed with 40 BFW 2% KCl. Swabbed 6 hrs. Pulled up, set RBP at 5998' and packer at 5641'. Acidized with 4800 gals NEFE HCl, 1000# rock salt, and 1000 gals 30# gel brine. Flushed w/ 60 BFW 2% KCl. Swabbed 4 hrs. RIH with production equipment and set RBP at 5306'. Tubing at 5182'. MOSU 9-18-85 and pump tested adddock. Blind-Drink left SI by RBP. Pump tested 12 days. MISU 10-2-85. POH with rods, pump, and tubing. Released RBP and POH. RIH with permanent packer and set at 5200'. Re-ran adddock string w/ parallel anchor. Seating nipple landed at 5181'. Ran down hole commingled (over).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrano TITLE Administrative Analyst (SG) DATE 10/24/85

APPROVED BY _____ TITLE _____ DATE OCT 28 1985

CONDITIONS OF APPROVAL, IF ANY:

string and seating rigging landed at 6672'. MGSU 10-8-85 and pump tested.
Operations completed 10/22/85.

PAWO: Paddock = 100 BWPD, 41 BWPD, and 24 MCFD.

DHC-Blin-Dred = 39 BWPD, 35 BWPD, and 66 MCFD.

3025 100
OCT 27 1985
100-100