

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

Form O-175
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PULL PLUGS IN A DEEPWATER RESERVOIR. USE PROPOSAL FOR DEEPWATER DRILLING PROPOSAL.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		14. Indicate Type of Lease State ☐ Fed ☐
2. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 68 Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2207 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 21-S RANGE 37-E		8. State of Lease Location State OK
15. Elevation (Show whether DP, RT, etc., elev.) 3507' GL		9. Well No. 2
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PUMPS ☐ OTHER ☐		10. Field and Name, or Number Paddock, Blinebry, Drinkard
SUBSEQUENT REPORT ON: REMEDIAL WORK ☒ COMMERCIAL DRILLING WORK ☐ CHANGING TEST AND TESTING JOBS ☐ OTHER ☐		11. County Lea

17. Describe Problems or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, see RULE 1.00.)

Moved in service unit 5-4-81. Pulled tubing and rods. Pipe stuck at 5494'. Unable to catch fish at 5544'. Fish completely pulled out of hole. Run tubing and packer. Packer set at 6551'. Acidized Drinkard perfs 6649'-59' with 2000 gal. NE HCL 15% acid. Perfed 6609'-29' with 2 JSPF. Ran bridge plug and set at 6614'. Acidized with 3000 gals. 15% NE HCL acid. Swab tested. Pulled tubing, packer, and retrievable bridge plug. Perforated 5770'-78', 5801'-08', 5830'-34', 5868'-74', 5904'-20', 5934'-32' with 2 JSPF. Ran a retrievable bridge plug and set at 6495'. Packer set at 6678'. Acidized Blinebry with 6500 gal. 15% NE HCL acid with additives. Reset retrievable bridge plug at 5616'. Packer set at 5203'. Swab tested. Acidized Paddock with 4000 gals. ASOL acid. Swabbed load. Placed all three zones on production. Paddock pumped 96 BO X 5 BW X 25 MCF in 24 hrs. Drinkard flowed 9 BO X 1 BW X 10 MCF in 24 hrs. Blinebry pumped 19 BO X 1 BW X 5 MCF in 24 hrs.

0+4-INMOOD, H 1-Hou 1-Susp 1-k. Stafford, Hou 1-GPM

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 2-3-81

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: