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PART A. FILE	
FILE	
O.S. & S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Supersedes O-100 and O-11
Effective 1-1-65

1. **WELL IDENTIFICATION**
Address: Box 400, Midland, Texas 79702
Reason(s) for filing (check proper box):
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Crudehead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

2. **DESCRIPTION OF WELL AND LEASE**

Lease Name	Acres	Section	Range	County
<u>Box 400</u>	<u>2</u>	<u>21</u>	<u>27</u>	<u>Midland</u>
Unit Name	Feet From The <u>South</u> Line and <u>27</u> Feet From The <u>East</u> Line			
Line of Section	<u>19</u>	Township	<u>21</u>	Range
			<u>27</u>	<u>Midland</u>

3. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter (check proper box)	Address (give street or box number and city and state)
<u>Western Oil Transportation Co.</u>	<u>Box 249, Hobbs, N.M. 88240</u>
<u>Letty Oil Co.</u>	<u>Box 249, Hobbs, N.M. 88240</u>
Howell, produce or other liquids, give location of tanks.	Unit
	<u>19</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

UAC-226

4. **COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	Both Oil & Gas	Other
<u>X</u>	<u>X</u>			
Date Completed	Rate Completed	Perforation	Perforation	Perforation
<u>10/24/66</u>	<u>Ready to Flow</u>	<u>10/24/66</u>	<u>10/24/66</u>	<u>10/24/66</u>
Observations (for, hole, etc., GR, etc.)	Remarks (for, hole, etc., GR, etc.)	Top of Casing	Top of Casing	Top of Casing
		<u>10/24/66</u>	<u>10/24/66</u>	<u>10/24/66</u>
Perforation	Perforation	Perforation	Perforation	Perforation
TUBING CEMENT AND CEMENT PLUG SIZE				
HOLESIZE	CASING & TUBING SIZE	CEMENT	CEMENT	SACKS CEMENT

5. **TEST DATA AND REQUEST FOR ALLOWABLE OIL & GAS**

Test data to be submitted for review of final report. If lost oil and water to be equal to or exceed output of this well, then file for final report.

Date First Test Run	Test Results	Pressure (psi) at 100 ft	Flow Rate (bbl/day)
<u>10/24/66</u>	<u>10/24/66</u>	<u>10/24/66</u>	<u>10/24/66</u>
Length of Test	Test Results	Pressure (psi) at 100 ft	Flow Rate (bbl/day)
<u>10/24/66</u>	<u>10/24/66</u>	<u>10/24/66</u>	<u>10/24/66</u>
Actual Production Test	Test Results	Pressure (psi) at 100 ft	Flow Rate (bbl/day)
<u>10/24/66</u>	<u>10/24/66</u>	<u>10/24/66</u>	<u>10/24/66</u>

6. **GAS WELL**

Actual Test Results	Test Results	Pressure (psi) at 100 ft	Flow Rate (bbl/day)
<u>10/24/66</u>	<u>10/24/66</u>	<u>10/24/66</u>	<u>10/24/66</u>
Test Results (bbl/day)	Test Results (bbl/day)	Pressure (psi) at 100 ft	Flow Rate (bbl/day)
<u>10/24/66</u>	<u>10/24/66</u>	<u>10/24/66</u>	<u>10/24/66</u>

7. **OWNER'S STATE OF COMPLIANCE**

I hereby certify that the above and regulations of the Oil Conservation Commission have been complied with and that the same are true and correct to the best of my knowledge and belief.

8. **OIL CONSERVATION COMMISSION**

APPROVED: 10/24/66
Orig. Signed by Jerry Sention
Dist. & State Midland, Texas

This form is to be filed by compliance with N.O.C. 1004.

It is the policy of the Commission to encourage the production of oil and gas from the state and to encourage the conservation of the same.

The Commission is authorized to issue orders to the owner of a well to comply with the provisions of this act.

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6/4/77