

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator J. M. PERRY			Lease BUDY			Well No. 2	
Location of Well	Unit P	Sec 19	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Oil	Flow	Tbg.	16/64	
Lower Compl	Drinkard		Oil	Flow	Tbg.	24/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:00 P.M. Aug 10, 1976

Well opened at (hour, date):	Upper Completion	Lower Completion
2:00 P.M. Aug 11, 1976		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	415	360
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	438	378
Minimum pressure during test.....	415	30
Pressure at conclusion of test.....	438	378
Pressure change during test (Maximum minus Minimum).....	23	348
Was pressure change an increase or a decrease?.....	Inc.	Dec.
Well closed at (hour, date): 2:00 P.M. Aug 11, 1976	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 5 bbls; Grav. 34.4	During Test 41.5	MCF; GOR 0.300

Remarks

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
2:00 P.M. Aug 13, 1976		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	453	385
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	453	385
Minimum pressure during test.....	235	353
Pressure at conclusion of test.....	235	353
Pressure change during test (Maximum minus Minimum).....	218	32
Was pressure change an increase or a decrease?.....	Dec.	Dec.
Well closed at (hour, date): 2:00 P.M. Aug 14, 1976	Total time on Production 24 hrs.	
Oil Production	Gas Production	
During Test: 7 bbls; Grav. 34.4	During Test 141.8	MCF; GOR 14.543

Remarks Flight leak at Drinkard time cycle controller noted at conclusion of test.

Packer test satisfactory.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____
Date 8/11/76

Operator J. M. PERRY
By _____
Title _____
Date 8/11/76

Original Signed By _____
J. M. PERRY
Oil & Gas Supervisor

5. Following completion of Flow Test No. 1, the well shall be plugged in accordance to Paragraph 3 above.

- 1964-1965 Test Report - 1964-1965 with a KAS-01. (Page 1 of 1)

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