NEW ICO CIL CONSERVATION COMM N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E	Company	<u>^</u> -			11 -)	, Well No			
P		., Sec	19	T-21-S	., r.37-8	, NMPM.,	Blineb:		P
						ept. 1. 1953			
				Elevation	ie Spudded 3503 DF	Total De	pth 6680	PBTD 6	675
Please indicate location:			cauon:			Name of			
D	С	В	A	PRODUCING IN			5875-9	1, 5898-59	18
E	F	G	H	Perforations	5574-5000	5651-61, 572 Depth Casing S	<u>-31, 5755-0.</u>	Depth	·,)848-0
				1		Casing S	hoe	Tubing_54	77
	ĸ	J	I	OIL WELL TEST Natural Prod	-	bbls.oil,	bbls water in	hrs,	Cho min. Siz
<u>м</u>	N	0	P			e Treatment (after) bls.oil,			
				GAS WELL TES					
				- Natural Prod	`est:	MCF/Day	Hours flowed	Choke Si	ze
bing ,C			nting Reco	rd Method of Te	sting (pitot,	back pressure, etc.	1 <u></u>		
-	F	····	Sax	Test After A	cii or Fractu	e Treatment:	MCF/	/Day; Hours fl	owed
Sire			240	Choke Size	Method	l of Testing:			
	/8 25	6	~4U						
<u>13-3,</u>	/8 25 /3 275		1200	Acid or Fract	ure Treatment not trea	(Gi ve amounts of ma t well again	terials used, suc	ch as acid, wa	ter, oil, a
<u>13-3,</u> 8-5,		?		Acid or Fract	ure Treatment Not treat Tubing	(Give amounts of ma t well සුදුස in Date first ne	w	h as acid, wa	ter, oil, a
<u>13-3,</u> 8-5,	/3 275	?	1200	sand): Casing Press	not trea Tubing Press.	t well again Date first ne oil run to ta	w nks	h as acid, wa	ter, oil, a
<u>13-3,</u> 8-5,	/3 275 /2 65	7 96	1200 475	Sand): Casing Press Cil Transport	not trea Tubing Press	t well again Date first ne oil run to ta	w .nks		
13-3, 8-5, 5-1,	/3 275 /2 65	7 96	1200 475	Sand): Casing Press Cil Transport	not trea Tubing Press	t well again Date first ne oil run to ta	w .nks		

OIL CONSERVATION COMMISSION

- By:
- Title

By: (Signature) Partner Title.....

Send Communications regarding well to:

Name	J.	₩.	⊦ e ∈	ry	•••••••••••••••	
14011101	Ρ.	ΰ.	Eex	401		
Addres	u lii	dla	nd,	Texas		