				Form	<b>C-1</b> 03
	O OIL CONSERVA LLANEOUS REPO District Office as	DRTS ON WI	ELLS		ed 3-55)
COMPANY	J. W. PERY (Addres		, Odessa,	Texas	
LEASE HARDY	WELL D. 2	UNIT P	s <b>19</b>	T 215	r <b>375</b>
DATE WORK PERFORMED	May 25, 1957	POOL	Drinkard		
This is a Report of: (Check	appropriate block	k) Re	esults of 7	fest of Ca	sing Shut-off
Beginning Drilling	Operations	Re	emedial W	ork	
Plugging		TOt	her Resul	t of Fract	lite

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing. Fractured down casing with 10,000 gallons refined oil with 3/4 lb. sand per gallon refined oil. Ran tubing and swabbed in well. Fractured section open hale 6596! - 6675!

FILL IN BELOW FOR REMEDIA _ WORF		
Original Well Data:	VARPORIS UNDA	
		<i>.</i> .
DF Elev. 3503 TD 6680 PBD 6675	Prod. Int. 40 bbls. C	ompl Date <b>10/13/53</b>
Tbng. Dia 2-3/8" Tbng Depth 66601 (	Oil String Dia <b>5-1/2</b> Oil :	String Depth 65961
Perf Interval (s) Open Hole		
Open Hole Interval 6596 - 6675 Produc	cing Formation (s) Drin	card
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	5/20/57	6/15/57
Oil Production, bbls. per day	12 bbls.	69 bbls.
Gas Production, Mcf per day	23.	135.
Water Production, bbls. per day	None	2.8
Gas Oil Ratio, cu. ft. per bbl.	1890	1960
Gas Well Potential, Mcf per day		
Witnessed by Joe H. Campbell	PECH OIL COMP	
		ompany)
OIL CONSERVATION COMMISSION I hereby certify that the inf above is true and complete my knowledge.		information given te to the best of
Name	Name	
Title	Position Partner	,
Date	Company J. W. PEERY	