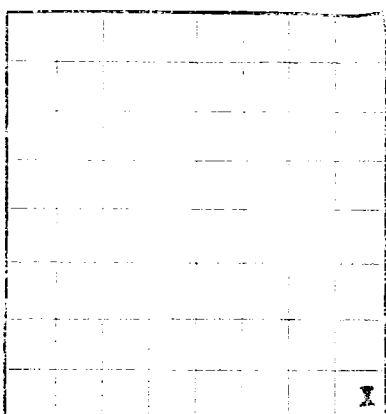


U.S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **032591 (c)**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **J. K. Peery** Address **P.O. Box 655, Odessa, Texas**
Lessor or Tract _____ Field **BRINKARD** State **NEW MEXICO**
Well No. **2** Sec. **19** T. **21** R. **32** Meridian **TP** County **EA**
Location **430** ft. **N** of **S** Line and **330** **E** of **W** Line of **Section** Elevation **3503**
(errick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date **October 26, 1953** Title **Operator**

The summary on this page is for the condition of the well at above date.

Commenced drilling **Sept. 11th**, 19 **53** Finished drilling **Oct. 13th**, 19 **53**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **6596** to **6662** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **160** to **170** No. 3, from _____ to _____
No. 2, from **230** to **240** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	29.3	8	Taylor	240	Texas Pattern		One		Surface
8-5/8	24	8	LoneStar	2745	Larkin Guide		"		Salt
5-1/2	14.55	6	J&L	6586	Cementret		"		Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	256	240	Halliburton		Hole Loaded
8-5/8	2757	1200	"	Salt Water	Hole Loaded
5-1/2	6596	475	"	8.8	Hole Loaded

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **6662** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 26th, 19 **53** Put to producing **October 13th**, 19 **53**

The production for the first 24 hours was **40** barrels of fluid of which **100%** was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
M. J. Anderson, Driller **Robert Teague**, Driller
R. L. McNew

FORMATION RECORD **J. M. Adams**

FROM—	TO—	TOTAL FEET	FORMATION
0	261	261	Surface and Red Bed
261	1147	886	Red Bed
1147	1368	221	Anhydrite Red Bed
1368	2468	1100	Anhydrite Salt
2468	2775	307	Anhydrite
2775	2874	99	Lime & Anhydrite
2874	3623	749	Lime
3623	3685	62	Anhydrite & Lime
3685	6662	2977	Lime S.S.

