

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY J. W. PEERY P.O. BOX 655, Odessa, Texas
(Address)

LEASE HARDY WELL NO. 3 UNIT 0 S 19 T 21-S R 37-E
DATE WORK PERFORMED December 28, 1957 POOL Panrose-Skelly

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other Sand frac

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture open hole section 3702-3820 down casing with 20,000 gallons refined oil and 25,000 pounds 20-40 mesh sand. Maximum pressure 1800 PSI; minimum treating pressure 1500 PSI; average injection rate 40.0 BPM. Flush with 300 barrels crude oil. Ran 2" tubing to 3763 and put on production. Well tested February 1, 1958.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev TD FBV Brn. Hgt. Compl Date

Tbng. Dia Tbng Depth Oil String Dia Oil String Depth

Perf Interval (s)

Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER

	BEFORE	AFTER
Date of Test	<u>Not Tested</u>	<u>2/1/58</u>
Oil Production, bbls. per day	<u> </u>	<u>42</u>
Gas Production, Mcf per day	<u> </u>	<u>350</u>
Water Production, bbls. per day	<u> </u>	<u>80</u>
Gas Oil Ratio, cu. ft. per bbl	<u> </u>	<u>8,330</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u>O. F. HEDRICK, JR.</u>	<u>PECH OIL COMPANY</u>	

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Name J. W. Peery

Title

Position Owner

Date

Company J. W. Peery