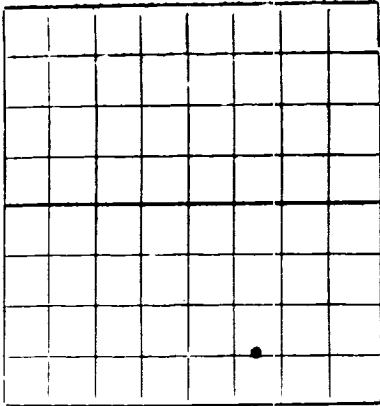




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

J. W. PEERY

(Company or Operator)

HARDY

(Lease)

Well No. 3, in SW 1/4 of SE 1/4, of Sec. 19, T. 21-S, R. 37-E, NMPM.

Penrose-Skelly

Pool,

Lea

County.

Well is 660 feet from South line and 1650 feet from East line

of Section 19. If State Land the Oil and Gas Lease No. is

Drilling Commenced December 4, 1957 Drilling was Completed December 24th, 1957

Name of Drilling Contractor H. P. Holmes

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3502' The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 3702' to 3820' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Drilled with rotary to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	34#	New	280'	Tex. Pattern			
7"	23	New	3688'	Larkin			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4	280'	225	Pump & Plug	10.0	Circulated Cement
8-3/4"	7"	3688'	1000	Pump & Plug	10.2	Sufficient

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qtz. or Gals. used, interval treated or shot.)

Sand fractured 20,000 gallons refined oil and 25,000 lbs. sand

3702' - 3820' RTM

Result of Production Stimulation Flowed 22 barrels oil per 12 hours on 1/4" choke.

Depth Cleaned Out

FORM OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3820 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing December 28th, 1957

OIL WELL: The production during the first 24 hours was Recovering lead oil barrels of liquid of which
 was oil: % was mudstone % water; and % was sediment
 Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus
 liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1290'		T. De on an.		T. Ojo Alamo.
T. Salt.	1450'		T. Sil n a		T. Kirtland-Fruitland
B. Salt.	2470'		T. Monto a		T. Farmington
T. Yates.	2640'		T. Simpso		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3410'		T. Ell n burger		T. Point Lookout
T. Grayburg			T. Gr Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1290	1220'	Red Beds & Sands				
1290	1450	160'	Anhydrite & Red Bed				
1450	2520	1070	Anhydrite & Salt				
2520	2800	280'	Anhydrite & Sand				
2800	3702	902'	Dolomite & Anhydrite				
3702	3820	118'	Dolomite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 30, 1957
 Company or Operator J. W. PERRY Address P.O. Box 655, Odessa, Texas
 Name Position or Title Owner & Producer